





AKTAU PORT DEVELOPMENT

Masterplanning and Feasibility Study for the Port of Aktau, Kazakhstan

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CONCEPTUAL MASTER PLAN





















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EXECUTIVE SUMMARY AND CONCLUSIONS

Two cargoes accounted for 97% of Aktau's cargo traffic in 2006. Oil is by far the most important accounting for 87% of the total and it is expanding rapidly. Kazakhstan's oil export volumes have increased by 15% p.a. in the last five years and are forecast to increase by almost 10% p.a. to 125 million tonnes by 2015. Aktau's share of this growing oil traffic, however, will depend on two unknowns; whether or not the 30 million tonne p.a. CPC pipeline to the Black Sea will be expanded and whether a new oil port will be constructed at Kuryk, 70 km south of Aktau. Both of these facilities would reduce the potential volumes available to Aktau.

The dry cargo consists mainly of steel exports. They are shipped almost entirely to Iran but tonnages have been static for the last five years. There is also a grain berth, that handled 118,000 tonnes in 2006 and a ferry service that handled 148,000 tonnes of imports and oil exports.

This traffic is handled at four oil berths, three general cargo berths, a grain berth and a ferry berth.

The *handling speeds* at the berths are reasonable by international standards. The oil vessels can be loaded in half a day, but then tend to spend almost a day in port for paperwork and other formalities (this is not uncommon in other countries). The effective handling speed is about 10,000 tonnes per day. The steel is handled at about 2500 tonnes per ship day in port and the grain handling speed averages about 3000 tonnes per day.

The **occupancy** of the oil berths is very high, being estimated at about 83%, resulting in a ratio of queuing to service time of about 2:1. The occupancy of the general cargo berths, however, is estimated at only about 42%, with no queuing.

The economic capacities of the berths are estimated as follows:

Number of Capacity per Berth Economic Capacity P.A. Berths ('000 tonnes) ('000 tonnes) Oil 4 2,550 10,200 3 528 1,584 General Cargo 1 488 488 Grain

Table S1: Capacities of the Existing Berths

The Terms of Reference state that the Conceptual Master Plan and Pre-Feasibility Study should be carried out on the basis of the AISCP forecasts. However, a second set of forecasts has since been presented in a report for the EBRD by Sheila Farrell and Associates (dated February 2006). Furthermore, in the course of reviewing the AISCP forecasts, Scott Wilson has examined recent traffic statistics and transport options and has drawn up some initial projections based on these recent trends. These initial impressions are compared with the AISCP and Shelia Farrell Associated forecasts in Table S2 (see Chapter 4 for details). As shown in Table S2, the *oil traffic* is projected on two bases - with and without the port of Kuryk.

The general cargo has not yet been investigated in detail, but statistics show that there has been little growth in the last five years. The AISCP has identified some new cargoes, but no meetings have yet been carried out with the potential exporters and importers to validate these additional traffic flows. Consequently, general cargo is provisionally projected to

¹ The economic berth occupancy is that above which queuing costs for berths become higher than the costs of building new berths





increase in line with GDP, at about 10% p.a. up to 2010 and 8% p.a. up to 2015. To attract additional cargoes Aktau will have to enter new markets, and this may not be easy, as port costs and efficiency are usually of minor importance when compared with inland transport cost and efficiency that are not under Aktau's control. In addition, it would be unrealistic to ignore the following facts:

- Aktau's only significant destination for dry cargo is Iran;
- transit cargoes in the west-east TRACECA corridor are still limited mainly to oil (about 25% of Aktau's exports of 10 million tonnes of oil went to Baku in 2006, the remainder going to non-TRACECA countries). Dry cargo on TRACECA routes is limited mainly to alumina/bauxite imported through Poti destined for Tajikistan via Azerbaijan and Turkmenistan, plus minor volumes of cotton and general cargo on the Caspar ferries. The normal routing for this traffic is via the more southerly Turmenbashi-Baku rail ferry link. The main potential new TRACECA cargo for Aktau is the export of 400,000 tonnes of processed minerals from Kazakhstan. Brief reference to a map shows that an all-land route to the Black Sea would usually be preferable to a land-sea-land route crossing the Caspian Sea; and in practice it has been confirmed that the minerals which are being exported from Kazakhstan to the west are using land routes to Novorossiysk. Some of this cargo could possibly be attracted to Aktau, if Caspar's shipping rates (up to \$20 per tonne) and Aktau's Terminal Handling Charges (THCs) were reduced;
- there is little basis for trade between the oil-rich Caspian neighbours. The main countries of the Caspian i.e. Kazakhstan, Azerbaijan, Iran and Russia all have only one major export, which is oil. They do not therefore need each others' exports. Similarly all the countries have the same import needs, for machinery and consumer goods, and none of these goods are produced in the Caspian countries. The basis for trade between the countries surrounding the Caspian is therefore limited; and
- traffic to Aktau via the Volga Don Canal is negligible. There are plans for a new canal, but it would not affect Aktau's traffic for many years.

Better prospects for new markets may be found in:

- China's exports to Caucasus and SE Europe. If the Chinese government succeeds in generating export industries around Urumchi in the north west, their shortest and most direct route to these countries might be via Aktau. However, it has to be recognized that competition for such traffic would be significant; and
- the Special Economic Zone at Aktau which was established in 2003. So far, no port in the Caspian has emerged to take over a role similar to that of Dubai, which has consolidated its position as the commercial and distribution centre of the Middle East over the last 30 years. This has been achieved this by making the port, its Free Zone and its environs an easy place in which to do business in a rapidly expanding but highly regulated oil producing region. The creation of an efficient unregulated free zone at Aktau could also have the added benefits of attracting other industries into the area and assisting in the development of a market economy, as has happened in the Gulf region. So far, however, the Aktau SEZ has attracted only a few oil industry equipment plants, and several government-sponsored 'centres' for logistics, trade facilitation, etc.

The initial impressions on future traffic are shown in Table S2, which also shows the AISCP and EBRD forecasts.





Table S2: Comparison of Existing Traffic Forecasts and Initial Projections based on Recent Trends ('000 tonnes)

	2006	2010	2015
AISCP Forecast	and the second s	INSTERNIE EK EUUN INII	INCOME AFTER STATE
Oil	9,900	24,300	28,200
General cargo	1,028	3,000	3,800
Grain	118	500	500
Total	11,046	28,250	33,595
EBRD Forecasts			
Oil		15,800	11,400
General cargo		2,000(b)	2,500 (b)
Grain		500	500
Total (a)		18,300	14,400
Scott Wilson Initial Projections	- without Kuryk		
Oil	9,900	26,500	31,500
General cargo	1,028	1,505	2,211
Grain	118	500	500
Total (a)	11,046	28,505	34,211
Scott Wilson Initial Projections	- with Kuryk		in the same
Oil	9,700	16,500	11,500
General cargo	1,028	1,505	2,211
Grain	118	500	500
Total (a)	11,046	18,505	14,211

Notes

(a) Excludes ferry traffic

The *need for new berths* on the basis of three optional sets of traffic scenarios is shown in Table S3.

The initial conclusions are shown in section F of the table. They are that:

- > if Kuryk is built the need long term for new berths at Aktau will be limited; but
- if it is not built, six new oil berths may be needed by 2015.

There does not, however, seem to be a need for more than one additional dry cargo berth in the period up to 2015, unless significant volumes of new types of traffic were to emerge. In the absence of such new traffic streams growth could be accommodated by adopting new cargo handling practices in the existing port.





Table S3: Berth Requirements based on Optional Traffic Scenarios

	建筑,是有一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	2006	2010	2015					
Α	TRAFFIC FORECASTS ('00	00 tonnes)							
	1 AISCP Traffic forecast	0.000	04000	20000					
_	Oil	9,900	24300	28200					
	General cargo	1,028	3,000	3,800					
	Grain Total	118	500	500					
	Total	11,046	28,250	33,595					
_	2 EBRD								
	Oil		15800	11400					
	General cargo		2,700	3,500					
	Grain		0	0					
	Total		18,250	13,595					
14	3 Scott Wilson Initial Projection, without Kuryk								
_									
	Oil	9,900	26,500	31,500					
	General cargo	1,028	1,505	2,211					
	Grain	118	500	500					
	Total	11,046	28,505	34,211					
	4 Scott Wilson Initial Projection, with Kuryk								
	Oil	9,900	16,500	11,500					
	General cargo	1,028	1,505	2,211					
	Grain	118	500	500					
		11,046	18,505	14,211					
_									
В	EXISTING NUMBER OF BERTHS								
	Oil	4	4	4					
	General cargo Grain	3	3	3					
	Grain		1	1					
С	CAPACITY OF EXISTING BERTHS ('000 tonnes)								
32.50	Oil (a)	10,500	10,800	11,100					
	General cargo	1,584	1,584	1,584					
	Grain	488	488	488					
D	ADDITIONAL CAPACITY REQUIREMENTS('000 tonnes)								
	1 AISCP Traffic forecast								
	Oil	13,500	17,100	13,500					
	General cargo	1,416	2,216	1,416					
	Grain 0 0 2 Scott Wilson Initial Projections, without Kuryk ('000 tonnes)								
	Oil	0	15,700	20,400					
	General cargo	0	-79	627					
	Grain	0	13	13					





	Oil	0	5,700	400						
	General cargo	0	-79	627						
	Grain	0	0	0						
E	CAPACITY OF A NEW BERTI	CAPACITY OF A NEW BERTH '(000 tonnes)								
	Oil (a)	3200	3200	3200						
	General cargo	528	528	528						
П	Grain	488	488	488						
F	NEED FOR NEW BERTHS									
	1 AISCP Traffic forecast									
	Oil	0.0	4.2	5.3						
	General cargo	0.0	2.7	4.2						
	Grain	0.0	0.0	0.0						
	2 Scott Wilson Initial Projections, without Kuryk									
	Oil	0.0	4.9	6.4						
	General cargo	0.0	0.0	1.2						
	Grain	0.0	0.0	0.0						
	3 Scott Wilson Initial Projections, with Kuryk									
	Oil	0.0	1.8	0.1						
	General cargo	0.0	0.0	1.2						
	Grain	0.0	0.0	0.0						

The above highlights the potential impact of Kuryk on the future development of Aktau Port and a consequent need to consider risk mitigating strategies. Current indications are that even if Kuryk were to be constructed a percentage of the Tengiz/Kashagan field outputs would still be routed by Aktau Port, rather than total reliance on only one method. This would be a sound strategy for reducing the risk of any disruption to the efficient export of oil. For example damage to the SBM at Kuryk or any of the destination ports would compromise the ability to distribute the output from this major field and therefore it would be logical to have alternative distribution strategies. This would suggest that in Table S3 section F that the likely demand is somewhere between Scenarios 2 and 3 indicating an initial demand for 4 oil berths.

The above also highlights the fact that, based on current figures, the case for the North Port rests mainly on the demand for oil berths. Without a firm demand for oil berths it is unlikely that the North Port expansion is currently justified. Most of the initial projection of an increase of up to 1.2 million tonnes/year in dry cargo by 2015 could be handled in the existing Port by improvements in cargo handling procedures. However, if Government policies or incentives to oil companies can guarantee that oil will continue to be handled at Aktau when Kuryk is in operation then the North Port is probably justified, providing development of the port goes ahead in parallel with development of the rail, pipeline and tank network which transfers oil to the port. The type of incentives envisaged are streamlining of operating procedures to at least the level of efficiency that the oil companies intend to install at Kuryk.

With the North Port in place it is quite possible that industry and development within Aktau will be attracted by the new port and demand for dry cargo, which is not currently visible, will be generated thereby justifying development of dry cargo facilities within the new port.

The phased development of the Conceptual Master Plan is shown on Sketches I to VII.





1 PORT TRAFFIC

1.1 CARGO VOLUMES

The Port of Aktau handled 11.5 million tonnes of cargo in 2006 (see Table 1.1). The range of cargoes handled is limited, with oil accounting for 87% of the total and metals, mainly steel exports, for another 9%. Most of the remaining cargo is carried in the ferries connecting with Azerbaijan and Iran.

Table 1.1: Aktau Port Traffic 2006

	('000 tonnes)	%
Oil	9,960	87%
Metals	1,029	9%
Grains	118	1%
Others	398	3%
Total	11,505	100%

The limited range of cargo handled at Aktau is not a post-Soviet Union phenomenon. Even in the 1980s, Aktau handle only about 7 million tonnes of oil and a few hundred thousand tonnes of low value materials, such as salt and coal.

Aktau's traffic has grown appreciably by 12.6% p.a. in the last five years (see Table 1.2). This growth, however, was all in oil and 'other' cargoes, with steel exports remaining flat over the five year period. The grain traffic, for which silos have been built in the port, has been volatile and not yet taken off.

Table 1.2: Growth of Aktau Port Traffic 1996 - 2006 ('000 tonnes)

	1996	1997	1998	1999	2000
Oil	101	868	1815	2067	3386
Steel etc	222	226	140	235	702
Grain	16	11	28	8	15
Others	36	46	27	38	43
Total	376	1150	2011	2348	4144

	2001	2002	2003	2004	2005	2006	Growth (% p.a.) 2001-2006
Oil	5035	5553	6971	8289	8913	9960	14.6%
Steel etc	1060	574	836	1011	1024	1029	-0.6%
Grain	84	209	5	13	33	118	7.0%
Others	181	615	268	378	399	398	17.1%
Total	6360	6951	8080	9691	10369	11505	12.6%





1.2 IMPORT V EXPORTS

Almost all of Aktau's cargo consists of exports. The main reason is that Kazakhstan's imports are either carried by rail or higher value goods by road. This is necessarily so, given their origins in Russia, Iran, Turkey and China. In the third quarter of 2006, 42% of imports came from Russia or the Ukraine, and 20% from China or Korea, and almost all of this is assumed to enter Kazakhstan by rail. The traffic from Western Europe, Iran, Turkey moves predominantly by the road mode.

1.3 ORIGINS AND DESTINATIONS

Almost all of Aktau's dry cargo goes to Iran at present, along with about 40% of the oil. The other main destinations for the oil are Baku in Azerbaijan and Makhachkala in Russia.

1.4 RORO AND CONTAINERS

Aktau has two ferry services – a rail ferry from Baku and a roro ferry from Bandar Anzali (Iran). A third ferry service to Makhachkala was opened in 2007, but has since been discontinued.

The main roro service is the Baku rail ferry. Its cargoes consist of oil shipments in rail wagons from Aktau to Baku and mixed general cargoes on the return voyage to Aktau. The oil shipment on the ferry has fluctuated from year to year and fell sharply in 2006. The general cargo from Baku to Aktau, however, has been gradually increasing (see Table 1.3). The ferries were designed in Soviet times to carry passengers, but passenger traffic is now minimal.

Table 1.3: CASPAR Rail Ferry Traffic 2001-2006 ('000 tonnes)

	2001	2002	2003	2004	2005	2006
Aktau-Baku	137	509	198	230	525	160
Baku-Aktau	66	83	46	112	103	148
Total	203	592	244	342	628	308

The other ferry service links Aktau with the Iranian port of Anzali. The roro service to Iran represents a partial unitization of the conventional service link between the countries that has existed for many years. Northbound the vessels bring building products and consumer goods and southbound steel and chemicals. This service also carries unitized cargo, including almost all the containers handled at Aktau. The container traffic has been very limited so far with the port only handling 1006 containers, an extraordinarily low number by international standards, in 2006. The cargoes carried were almost all imports, consisting of oil industry equipment, consumer goods and spare parts whilst almost all the southbound containers are empty. The gap between inbound and outbound shown in Table 1.4 implies that the majority on the containers are not being returned – i.e. the trade is based on the use of one-way boxes. The container traffic, however, has doubled in the last two years, probably due to the increase oil related activities.

Table 1.4: Aktau Container Traffic 2004-2006 (Number of Containers)

	ln	Out	Total
2004	326	147	473
2005	407	268	675
2006	716	290	1006





AISCP expects that the construction of a rail line linking Djezkazgan and Saksalkaya to Beyneu will increase transit traffic from China to 200,000 tonnes, which could transit through Aktau. It is understood that there are some delays to this development that could delay its implementation. Evaluation of the material so far available suggests the speculative nature of this tonnage assessment and possible inadequate recognition of the strength of the competitive ocean corridor. Further evaluation of these flows would be critical before considering development of specialized infrastructure to handle such traffic streams.

1.5 'CORRIDOR' TRAFFIC

TRACECA

There has been much discussion of, and investment in, the attraction of cargo to the Transport Corridor Europe-Caucasus-Asia (TRACECA). Its original aims were to revive the transport route via the 'Silk Road' to give landlocked CIS counties access to world markets and to avoid the need to route via Russia. However in practice, after 13 years of promotion of the TRACECA, Aktau handles relatively little TRACECA transit traffic other than oil, which in reality is coming from port's immediate catchment area. The only genuine transit traffic that was handled at Aktau was the steel moving between Russia and Iran, a non TRACECA routing. There were significant volumes of this traffic around 2000, but it has now been diverted back to the Russian ports as a result of a sharp reduction in Russia's domestic rail tariffs. The Russian Railways introduced similar tariff cuts to attract steel back from Baltic ports to Russian ports. Consequently, in the last four years steel transit traffic has been very low, with the exception of 2004, when 105,000 tonnes of transit steel were handled.

There have been three fundamental problems with the TRACECA routes:

- be the container shipping services between the Far East and Europe, with which TRACECA would have to compete for transit traffic, are highly efficient and tariffs are lower than 10 years ago. The container freight rate between Hong Kong and North West Europe is only \$1500-1800 per 20' container, and the transit time is under 30 days. Even the Trans Siberian route, which is the most problem-free of the land routes between the Far East and Europe, handles little traffic, despite having been being managed by highly efficient operators. (It has been reported that when Russian tariff authorities almost doubled the charges in 2006, it resulted in the collapse of the already minimal cargo volumes from around 100,000 TEU in 2005 to 8,000 TEU in 2006.);
- there are alternative all-land routes to the world's sea lanes across the northern and southern shores of the Caspian. In particular, Kazakhstan can, and does, use all-land routes to Novorossiysk; and
- trade between the Caspian countries is by its nature limited. The main countries of the Caspian i.e. Kazakhstan, Azerbaijan, Iran and Russia have only one major export, which is oil. So they do not need each others' exports. While there is some demand for grain between Kazakhstan, Azerbaijan and Iran the traffic appears somewhat volatile in terms of demand. Similarly, none of the Caspian countries produce the machinery and consumer goods that are needed by the others. The basis for trade between the countries surrounding the Caspian is therefore limited.

The North-South Corridor

The North South Corridor from India (i.e. Mumbai) to north-west Russia and Europe would be unlikely to use the port of Aktau, rather than ports at the northerly end of the Caspian, such as Makhachkala or Astrakhan/Olya.





1.6 FREE ZONE TRAFFIC

The Free Zone has not yet generated any significant traffic for the port.

1.7 SHIPPING TRAFFIC

Ship sizes at Aktau are small, as is the case in all Caspian Sea ports. Even when volumes were high in Soviet times, the limits of the Volga Don Canal restricted vessel sizes to about 4000 dwt and therefore correspondingly the average load sizes.

The oil traffic in Aktau is handled mainly in tankers in the 5000 - 12000 dwt range that are not subject to such limitations. The port records show 1,467 tankers calling in 2006 with average load being 6,787 tonnes. The general cargo at Aktau in 2006 was handled in 305 small vessels with an average load of 3,996 tonnes. The service to Iran is an internal Caspian service so is not limited to Volga-Don dimensions but more by the limitations of the ports at each end, thus the slightly larger vessels.

Typical ships calling at Aktau are shown in the Table 1.5.

Table 1.5: Typical Ships Calling at Aktau

Vessel name	Vessel type	Length (m)	Beam (m)	Cargo draft (m)	Cargo capacity, (tonnes)	Deadweight
Alexander	Tanker	128	16.6	5.5	5700	6400
General Aslanov	Tanker	136	17.5	8.0	11500	12450
Apsheron	Tanker	137	17.4	5.3	7000	7410
Captain Pshiniscin	Tanker	134	16.5	4.5	5300	5825
Geidar Aliev	Tanker	143	17.3	7.14	12500	13470
Iran Daleer	Dry cargo	140	16.0	4.7	5700	5992
Iran Gadeer	Dry cargo	136	13.5	4.7	3809	4000
Omskyi 113	Dry cargo	108	13.0	4.7	3230	3600
Dobrogast	Dry cargo	106	16.5	3.7	3665	3983
Neferudovoz	Dry cargo	114	13.0	3.7	3070	3280
Monoxylion	Dry cargo	106	16.7	3.7	3709	4100
Compositor Rahmaninov	Ro-Ro Cargo ferry	117	16.2	4.7	3463	4673
Azerbaijan	Ferry	154	17.0	4.2	3435	11500

Source: Kazhydro





2 PORT FACILITIES

Berths

The port consists of four dedicated oil berths, three multipurpose general cargo berths, a grain berth that is also used by roro vessels, and a jetty for the rail ferries. There is also a small area for port craft. The layout of the existing port is shown in Figure 1 (see next page).

The lengths and drafts of the berths are as shown in Table 2.1:

Table 2.1: Lengths and Drafts of Main Berths

Berth	Length (m)	Draft (m)
1 Dry Cargo	150	6.3
2 Dry Cargo	150	6.3
3 Dry Cargo	100	6.3
4 Oil	205	8.7
5 Oil	205	9.0
6 Grain	150	6-7.0
7	65	7-8.0
8 Ferry	100	6-7.0
9 Oil	365	9.0
10 Oil	365	9.0
11 Oil (unused)	123	3-12.0

The table shows the berth sizes in terms of draft and ship lengths are well below the levels at most international ports. These smaller dimensions, as indicated, reflect the impact of the limits of the Volga Don Canal on ship design.

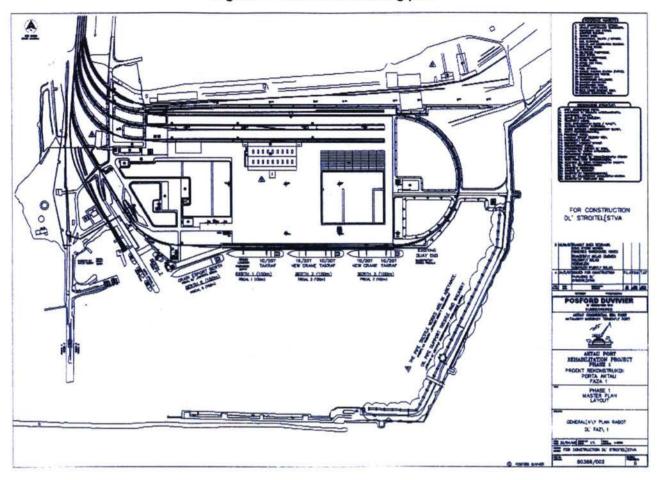
Typical berth details are shown on Drawings 3 and 4 in the appendices.

The port has been extensively rehabilitated. The dry cargo berths (B 1-3 and B6) were rebuilt in 1997–1999 with the aid of a US\$54 million loan from the EBRD. They provide the port with 550 m of quay, some 72,000 sq m of open storage and 6,000 sq m of covered storage. In addition, new rail tracks were laid together with office buildings, workshops, electrical and mechanical services and other ancillary works. The berths are dredged to -33.0 m Baltic Datum (BD) (-5.0 m Caspian Sea Datum). The water level in the Caspian Sea is currently at about -27.0 m Baltic Datum, having dropped from a peak of -26.63 m BD in 1995.





Figure 1 - Plan of the existing port



Since completion of the main dry cargo berth rehabilitation work, the rail ferry ramp on Berth 8 has been reconstructed and oil pipework has been added so that the berth can also accommodate tankers. However, it will only be used as a stand-by oil berth when other berths are not available. Berths 4 and 5 (oil) have been reconstructed and deepened by KMTF to handle ships of up to 12,000 dwt. Some strengthening work has been carried out to the causeway leading to the oil berths on the breakwater (B 9-10) and various improvements made to the oil pipework. There are some plans to adapt Berth 11 to handle oil tankers, but this has not yet been completed.

Oil Berths

The existing berths handling oil are as follows:

- Berth numbers 4 and 5 are at the northern end of the port that can accommodate tankers up to 12,000 dwt;
- Berth 9 on the main breakwater that can accommodate tankers up to 7,000 dwt; and
- Berth 10 also on the main breakwater that can accommodate tankers up to 12,000 dwt.

Three of the oil berths (B4, B5 and B9) were leased to Kazmortransflot, (KMTF) but these leases have been suspended and since July 2007 all berths in the port are operated by Aktau International Commercial Sea Port.





Grain

A grain terminal has been constructed adjacent to Berth 6 and it has a storage capacity of 25,000 tonnes and has three loading spouts. The loading rate is up to 300 tonnes per hour. In addition, grain can be loaded direct from rail wagons.

Storage

The port has 75 hectares of open storage and 0.6 hectares of covered warehousing. A second warehouse together with additional open storage has recently been constructed by the Port.

Immediately outside of the port there are three privately-operated tank farms with the following capacities:

	Storage capacity ('000m³)	Throughput capacity (m tons p.a.)
Kaztransoil (KTO)	140	4.2+
Mobilex/Terminalix	60	3.2
Artis Overseas	60	3.2

The Mobilex tank farm was operational only between June 2004 - June 2005 and is now run by another company, Terminalix.

The KTO storage tanks are supplied mainly by pipeline, whilst the other two companies are supplied mainly by rail. Most of the oil berths have pipelines to all three tank farms, the main exceptions being Berth 9 (KTO only) and Berth 11 (Terminalex only), if it were ever used.

Weather Related Downtime

In spite of the reconstruction work the port experiences significant downtime due to the poor condition of the breakwater. The crest height of the breakwater is only -24.5 to -23.5 m BD, having been constructed when the level of the Caspian Sea was some two metres lower than present levels. As a result, it is subject to serious overtopping and also, due to its form of construction, which consists mainly of large blocks of concrete, it allows transmission of waves into the harbour basin. A project to improve the effectiveness of the breakwater was considered between 1997-1999 when the water level had risen to its highest level for over 65 years, but due to the subsequent reduction in level it was not implemented, apart from the strengthening to the approach to the breakwater mentioned earlier.

The port also suffers from strong winds, which limit the working of cranes at the dry cargo berths. The rail-mounted quay cranes have to stop work when the wind speed reaches 15 m/sec and the Liebherr mobile cranes when it reaches 18 m/sec. In addition the quay cranes cannot move along the quay in wind speeds in excess of 10 m/sec. Aktau tends to suffer from high winds throughout the winter period.

There is an average downtime of 40 - 60 days per year at most of the berths. This is due to a combination of wave transmission through the breakwater, which particularly affects B 9-10, and high winds which particularly affect B1-3.





3 THE ECONOMY

3.1 GDP, IMPORT AND EXPORT GROWTH

Kazakhstan's economy went into a steep decline in the early 1990s following the collapse of the Soviet Union, but revived with the discovery and production of oil. In the last five years Kazakhstan's GDP growth has averaged just under 10%, which is faster than China's and India's. The high growth, however, reflects not only increasing oil production, which averaged only 8% p.a. in the last five years, but also the increase in world oil prices.

Imports have also increased rapidly, by 32% p.a. in the period 2002-2006. Aktau has not benefited from this growth, as the port handles few imports.

Table 3.1: Kazakhstan's GDP, Imports and Exports 2002-2006 (% Growth p.a.)

	GDP	Exports	Imports
2002	9.8		
2003	9.3	32	19
2004	9.4	56	45
2005	9.7	37	30
2006	10.6	37	34
Average	9.76	40.5	32

Source: EIU

Kazakhstan's exports are dominated by oil, and to a lesser extent metals. As shown in Table 3.2 they accounted for 88% of national exports in 2006 and for imports machinery represented 45% as shown in Table 3.3.

Table 3.2: Kazakhstan's Exports, by Main Product 2006

	% of Value
Petroleum and Mineral products	72
Metals	16
Chemicals	4
Food	3
Others	5
Total	100

Source: EIU

Table 3.3: Kazakhstan's Imports, by Main Product 2006

% of Value
45
14
13
11
7
10

Source: EIU

The main destinations of exports and origins of imports are shown in Tables 3.4 and 3.5.





Table 3.4 Origins of Kazakhstan's Imports (% of Value)

Russia and Ukraine	12
	72
China and Korea	20
EU	26
EU Iran	4
Turkey	3
Others	5
Total	100

Source: IMF, third quarter of 2006

Table 3.5: Destinations of Kazakhstan's Exports (% of Value)

Italy	13
Germany	12
Russai	11
China	10
Romania	5
Iran	4
Turkey	3
Others	41
Total	100

Source: IMF, third quarter of 2006

3.2 LOCATION OF RAW MATERIALS ACTIVITY

Oil

The existing oilfields are located mainly in the west of Kazakhstan, relatively close to Aktau, and the main *future* sources of oil – Kashagan, Tengiz, Karachaganak and Kurmagazy – are fortunately also all in the west, mainly at the northern end of the Caspian Sea.

Minerals

Kazakhstan is very well-endowed with minerals, but they are located mainly in the east of the country, far from the world's sea lanes. Kazakhstan has:

- > 18% of world's zinc reserves and 6% of the world's copper reserves. The production plants, however, are located at Zhezkazgan, in the centre of Kazakhstan, and Balkash, in the east of Kazakhstan;
- > 15% of the world's lead reserves, but the mines are located close to Ust Kamenogorsk in the north east;
- half of the FSU's tungsten reserves that are located in northern Kazakstan;
- one fifth of the FSU's coal reserves with most of the production being in the east. There are long term prospects for coal mining in the Mangystau Peninsula, but the 250 million tonne reserves located there have not yet been exploited.

Kazakhstan has the eighth largest iron ore reserves in world, but they are also in the east of the country, as are the steel plants that use these raw materials. Despite this, the steel industry exports about a quarter of its products through Aktau.

Other minerals that possibly are better located for Aktau are:

- chrome: Kazakhstan's has 90% of the FSU's chrome reserves and they are mined in the northwest near Aktobe; and
- asbestos: which is mined in the north east, but presently being exported via Novorossiysk.





4 TRAFFIC FORECASTS BASED ON INITIAL IMPRESSIONS

4.1 PETROLEUM

Most of Aktau's potential traffic growth is likely to be in oil. Kazakhstan produced 67 million tonnes of oil in 2006, of which 57 million was exported. The Government's current plans are to increase exports to 90 million tonnes in 2010 and 125 million tonnes by 2015². The oil is well-located for Aktau Port. Much of existing oil production is already in the west of Kazakhstan and by 2015 the vast majority will be produced around the northern shores of the Caspian Sea. The main oilfields in 2015 will be:

- The Kashagan field, which is being developed by AGIP-KCO along with seven other companies, including ExxonMobil, Shell, ConocoPhillips and Kazmunaigaz, is the largest oilfield that has been discovered worldwide in the last 30 years, and will cost almost \$30 billion to develop. It is scheduled to open around 2010, although there have been some delays;
- Tengiz, on the north east shore of the Caspian, is the largest field currently in operation. It is owned by ChevronTexaco (50%), ExxonMobil (25%), Kazmunaigaz (20%) and LukArco (5%);
- Karachaganak is an onshore field north of the Caspian Sea on the Russian border near Russia's Orenburg oilfield and refinery. It is owned by AGIP of Italy (32%), BG UK (32%0, Chevron (20%) and Lukoil (15%); and
- Kurmagazy, on the maritime border between Kazakhstan and Russia, to the west of Kashagan, is the least developed of Kazakhstan' new oilfields. It is being developed by Kazmunaigaz (50%) and the Russian oil company, Rosneft (50%).

The breakdown of production by oilfield in 2015 is forecast by the Government to be roughly as shown in Table 4.1:

Table 4.1 Breakdown of Kazakhstan's 2015 Oil Production by Area

	Current Forecast, %	Current Forecast, (million tonnes)	Earlier EIA Forecast
Kashagan	27%	35-40	50
Tengiz	20%	25-30	35
Karachaganak	16%	20-25	25
Kurmangazy	9%	10-15	30
Others (Kumkol, Uzen, Aktobe, Emba, etc)	29%	40-40	
N	100%	130-150	175

Note: Some of this production is used domestically.

At present the oil is exported using five main routes. They are as follows:

- The CPC pipeline, which opened in 1999, and now handles about half of Kazakhstan's exports. It is nearly 1,600 kms long and its ownership is just over one third Russian;
- The Atyrau-Samara pipeline carries the second largest volumes into Russia. Prior to the CPC opening this was the main outlet for Kazakh oil exports:

² The government's target has been reduced from 150-175 million tonnes, partly because of delays in the development of Kashagan.





- Modest volumes of oil are exported into Russia from the Karachaganak oilfield in the north east of Kazakhstan, close to the Russian border;
- China is now taking increasing volumes of oil. A pipeline is being constructed in stages and the capacity is scheduled to reach 20 million tonnes by 2011. Among the oil volumes likely to be diverted is the Kumkol production of Petrokazakhstan, which has been taken over by a Chinese oil company and Kazmunaigaz; and
- Most of the rest of the oil is currently exported via the port of Aktau. The destinations of the Aktau exports in 2006 were Iran (40%), Makhachkala in Russia (35%) and Baku in Azerbaijan (25%). Until recently, the oil unloaded at Baku had been transported onwards to the world's shipping lanes on the Black Sea and the Mediterranean via three routes the Baku-Supsa pipeline (5 mt), the Baku-Novorossiysk pipeline (5 million tonnes p.a.) and by rail to Batumi in Georgia. However, a large part of this oil will be diverted to the 60 million tonnes p.a. Baku-Tbilisi-Ceyhan pipeline that opened in 2005. This pipeline is the largest in the region and its capacity is greater than is needed for Azeri oil exports and the Kazak Government has recently signed an agreement for up to 30 million tonnes p.a. of Kazakh oil to be exported via this pipeline.

In 2006 the volumes of Kazakhstan crude oil exports using each route were as follows, according to KOGIG:

	Million tonnes
CPC pipeline, Tengiz-Novorossiysk	24.5
Atyrau-Samara pipeline	16.5
Atyrau-Orenburg refinery (Russia)	2.5
Atasu-Alashankou (China)	2.2
Aktau port to Baku, Neka and Makhachkala	9.7
Others	2
TOTAL	57

The AISCP's current forecast of oil traffic at Aktau based on letters from the oil companies is shown in the Table 4.2. Much of this forecast by AISCP for 2007 is from local oilfields that have been using the port for several years, including Mangistau Munaigas, Karagambasmunai and Buzachi. The traffic from these fields is considered to be relatively captive. However, the new traffic from 2010 onwards is mainly from AGIP and Tengizchevroil in the north Caspian, and the routing of this oil must be regarded as uncertain *for reasons discussed in the following paragraphs*.





Table 4.2: AISCP Forecast of Oil Traffic via Aktau ('000 tonnes)

	2007	2008	2009	2010	2011	2012	2013	2014	2015
Name of Companies	<u> </u>								
Agip					5000	7000	7000	7000	7000
Tengis Chevron	1000	2000	2000	2000	4900	4900	5100	5300	5900
Buzachi Operating LTD	1500	2400	2600	3100	3100	3000	3000	3000	3000
Karagambasmunai	1300	1300	1300	1300	1300	1300	1300	1300	1300
Mangistau Munaigas	1200	1200	1300	1300	1300	1300	1200	1200	1200
JV Kazgermuny	2000	2000	2000	1700	1500	1500	1300	1100	900
Maersk Oil Kazakhstan	400	500	600	700	900	900	1000	1000	600
CNPC Aktobe Munygas	1500	600	600	600					
Petro Kazakhstan	500								
TOTAL	9400	10000	10400	10700	18000	19900	19900	19900	19900

Source: AISCP

The future routings of Kazakhstan's oil exports are difficult to predict. There is a large amount of commentary on the future capacities of the main routes out of west Kazakhstan, but there are two main unknowns:

- the future capacity of the CPC pipeline. The non-Russian shareholders want to expand its capacity from 31 million tonnes p.a. to 67 million tones but this proposal has been blocked by the Russian Government (the pipeline passes mainly through Russian territory). The Russian authorities have also been creating tension by threatening to withdraw CPC's operating licence by demanding high back taxes from the CPC and that the fees should be increased from \$24.60 per tonne to \$38 per tonne. Nevertheless, it was reported in the press in May 2007 that Presidents Putin and Nazarbayev had agreed to an expansion. The reports, however, were inconsistent. Some suggested that the agreement was for an expansion to 40 million tonnes, others suggested to over 60 million tonnes and others stated that there was no agreement. Despite their opposition, the expansion of the pipeline would clearly have some advantages for Russia as it would send more oil via Russian territory in a pipeline with a significant Russian share, their revenues from the pipeline would increase, and they would have the potential ability to "turn off" the oil. It would also divert Kazakh oil from the independent BTC and Batumi rail route. It might be considered surprising that these advantages appear to be outweighed by the facts that (i) the Russians consider that the CPC tariffs are too low, (ii) interest rates on the loans for construction are too high, (iii) the pipeline assists one of their competitors' (i.e. Kazakhstan's) oil exports and (iv) that the pipeline is making a large loss. It might also even be speculated that Russia' eventual aim is to have the pipeline closed down on the grounds that it is accumulating losses, and then renegotiate the ownership to give Russian interests a much larger share; and
- plans have been announced for a new single buoy mooring (SBM) port at Kuryk, 70 km south of Aktau (loading at the Kashagan oilfield is reportedly not possible in winter due to ice). The initial reports suggested that Kuryk port would require a 600 km pipeline, three 60,000 dwt tankers and SBMs at the receiving ports. However, more recent reports suggest that the KCTS group, which is developing the plans for the ports (it includes Agip, Chevron, ExxonMobil, Lukarco, KMG and Total), may now be now considering 12,000 dwt tankers, the same size as those using Aktau. It is to be noted that Agip and Chevron, which account for a large part of AISCP's forecast, are members of the KCTS group. The





operators would be Kazmunaigaz, Kazmortransflot and AGIP. There have been differing reports on the planned capacity at Kuryk, ranging from 20 million tonnes p.a. to 38 million tonnes p.a. Cost estimates have also varied over a wide range.

The outcomes of these two sets of expansion plans will determine how much oil is potentially available for Aktau and the following initial estimates of the traffic are calculated on two bases – with and without Kuryk in Tables 4.3 and 4.4.

Table 4.3: First Impressions on Traffic Available to Aktau without Kuryk (million tonnes)

	2006	2010	2015
CPC (a)	25	34	51
Atyrau-Samara	17	20	25
Atyrau-Oldenberg	3	3	3
China	2	7	20
Kuryk		0	0
Others	2	2	2
Aktau	10	27	27
TOTAL	55	90	125

⁽a) It is assumed that the full capacity of the pipeline used, but 15% is dedicated to Russian oil, currently that of Rosneft and TNK-BP

Table 4.4: First Impressions on Traffic Available to Aktau with Kyryk (m tonnes)

	2006	2010	2015
CPC (a)	25	34	51
Atyrau-Samara	17	20	25
Atyrau-Oldenberg	3	3	3
China	2	7	20
Kuryk		10	20
Others	2	2	2
Aktau	10	17	7
TOTAL	55	90	125
(a) It is assumed that the full	capacity of the pipeline u	sed, but 15% is dedicate	ed to Russian oil

4.2 STEEL

Steel exports to Iran account for almost all of Aktau's dry cargo. Kazakhstan's steel production, which had fallen sharply after independence, revived strongly after LMN Mittal took over the country's largest steel plant in 1995 and invested \$1billion doubling production. Kazakhstan produced 4.1 million tonnes of steel in 2006.

The country's main steel producter is Mittal's Ispat Karmet, who has its plant at Termirtau in the east of Kazahkstan. It exports almost all of its production. The second plant that uses Aktau is Castings LLP. It is also located in the east, north of Almaty, at Pavlodar. It opened in 2001 to exploit casting facilities in an old tractor production plant and currently produces 0.3 million tonnes, but is expected to expand to 0.7 million tones per annum.

The main destinations of Kazakhstan's steel exports are China and Russia, but about a quarter goes to Iran via Aktau. Aktau handled 1.13 million tonnes of steel in 2006 with the





traffic being transported from the Ispat Karmet and Castings LLP plants to Aktau by rail. This traffic has been static in recent years at around 1 million tons, as shown in Table 4.5.

Table 4.5: Steel Exports at Aktau, 2004-2006 ('000 tonnes)

	Ispat	Casting	Other	Russian	Total
2004	719	209	7	20	955
2005	683	149	21	105	958
2006	608	287	47	5	947

Future growth will depend on Iranian demand.. AISCP forecasts an additional 240-350,000 tonnes, based on a shortfall of steel production in Iran of about 4 million tonnes (based on capacity 10.5 million tonnes and demand of 14-15 million tonnes). There are some dangers in this assumption in that:

- Iran is increasing its own domestic steel production;
- Kazak exporters have to compete with Russians. Large stocks, similar to those at Aktau are held at Astrakhan, as well as at Azov, Tagenrog and Novorossiysk;
- Mittal has no plans to increase production. Their planned investments are to improve quality. Castings, as indicated, plans a modest increase in production;
- Steel production dropped in 2006 because of a strike at local coal mines following an explosion at Mittal's Temirtau plant, though it is expected to revive to 4.4 million tones in 2007; and
- There is a danger that China may siphon off more of Kazakhstan's steel exports.

Despite these threats, Mittal and Castings have forecast future exports of up to 1.5 million tonnes via Aktau. Initial enquiries indicate that:

- Mital Steel exports 400 000-600 000 tonnes of steel to Europe, but they are shipped overland to the port of Novorossiysk. The transport cost via Novorossiysk is estimated to be \$15-183 per tonne less than via Aktau and Georgian ports:
- Casting in Pavlodar has an annual export capacity of up to 300,000 tonnes of steel. At present, the major part of the cargo (about 2-300,000 tonnes per year) is exported through Aktau Port to Iran. In addition, about 50,000 tons per year is exported to Europe through Novorossiysk. At existing tariff scales, the transport of cargo through TRACECA corridor up to Batumi turns is \$18-20 per tonne more expensive than via Novorossiysk;

^{3 2006} rates





4.3 GRAIN

Kazakhstan is the fifth largest wheat producing country in the world. It produced 16 million tonnes of grains in 2006 and of that exported 6.2 million tonnes. About 70% of the wheat is grown in the north of Kazakhstan; and in the 1990s about 90% of the grain produced in Kazakhstan was exported to CIS countries.

In 2001 a bilateral contract was proposed for Kazakhstan to export 2 million tonnes of grain to Iran through Aktau. There were also negotiations about the use of Aktau to ship Kazakh grain to Azerbaijan where a new grain facility has recently been opened. At the time, grain producers believed that export volumes to Iran would further increase after the construction of a railway link between Altynsarino and Khromtau that would shorten the export route by half. To handle these exports, Aktau built a specialised grain berth, with silos having a combined capacity of 25,000 tonnes. In the event, however, the grain traffic has never materialized. About 200,000 tonnes were handled in 2002, but since then there has been little traffic via Aktau (see Table 4.6).

Table 4.6 - Grain Exports via Aktau, 2001-2006 ('000 tonnes)

2001	2002	2003	2004	2005	2006
84	209	5	13	33	118

Kazakhstan's grain exports to Europe (about 300,000 tonnes p.a) are reportedly exported overland to the port of Novorossiysk. The transport cost is reported be \$18 cheaper per tonne than via Aktau port to Poti/Batumi.

There are, however, some grounds for optimism. To secure export markets a large private grain company is trying to buy flour mills in Kazakhstan's grain markets, and has already acquired one in Georgia.

4.4 MINERALS

Kazakhstan exports several different minerals to Europe, and part of this traffic could be potentially be attracted to TRACECA routes via Aktau, for shipment to Baku and then on to Georgian ports. In practice, however, it appears that most of these exports to the west go overland to Novorossiysk. In particular, initial information suggests that:

- Coal is exported mainly to Russia, but about 2 million tonnes is shipped to Europe and Turkey, but not via Traceca routes. Coal transport through the TRACECA corridor at current rates is \$20-254 higher per tonne than via Novorossiysk;
- Ferro-alloys production is concentrated in Aktau, the main producer being Kazkhrome. The annual export volumes exceed 900,000 tonnes and they are routed mainly though Klaipeda to the Netherlands. In this case, the tariffs applied in Georgian ports, Caspar and the railways of Georgia, Azerbaijan and Kazakhstan seem to be much more attractive, but the fact that the main consumers are concentrated in Northern Europe limits the transport volumes through TRACECA corridor to 20,000 tonnes per year;
- Copper is produced mainly by the Kazakhmis Corporation based in Jeskagan. Export potential totals to around 400,000 tonnes per year. A major part of these products are exported to China, with a minor part (more than 150,000 tonnes) transported to Italy

-

^{4 2006} rates





through Port of Novorossiysk and to Germany through St Petersburg. Comparative analysis of existing transport tariffs suggest that part of this cargo that goes to Italy (more than 20,000 tonnes) could be attracted to the TRACECA corridor if the lower tariffs were applied;

- The main producer of asbestos is Kostanay Asbestos, which has an export potential of up to 200,000 tons per year, of which 50,000 tonnes per year is sent to Europe, and is being transported through Novorossiysk port where costs are \$20-25 per tonne lower than via the TRACECA corridor; and
- Kazfosfat has an export potential up to 150,000 tonnes per year of phosphate. It uses the ports of Aktau and Astrakhan, and also the Volga-Don Channel up to Port Yuzhniy/Ukraine. Part of this cargo (possibly up to 20-25,000 tonnes per year) might be redirected to TRACECA corridor if lower tariffs were introduced.

4.5 OTHER POTENTIAL CARGOES

Sulphur

The oil from the region has a high sulphur content, and the sulphur is a by-product of the oil extraction process. The oil companies would prefer to sell this sulphur on the commercial market, rather than to store it on a long term basis, and this has led to a review of the possible routes to market locations. Currently in Kazakhstan all companies are producing approximately 1.4 million tonnes of sulphur per annum, and the volumes may reach 2.4 million tonnes by 2015.

It is unlikely that the flow of sulphur to the market will be stable, given that demand is seasonal, much of it is moved by ship, and orders tend to be placed for large quantities. The two key markets which have been identified are to China by rail for onward transit through the Chinese rail system, and to other export markets (North Africa and South America) via Aktau to the bulk terminals on the Black Sea and in Iran. Sulphur is a hazardous cargo and therefore subject to environmental restrictions during handling, and rail systems require movement in dedicated wagons given the potential contamination problems for other cargos.

Indications are that the split of volume between China and the Black Sea could be approximately 1/3 - 2/3, producing the following possible annual volumes:

- Black Sea: 940,000 1,600,000 tonnes; and
- China: 460,000 800,000 tonnes.

However, it should be recognized that development of this traffic as an export product is still at an early stage and the logistics system to get the product to potential markets has not yet been agreed. Given the low cost of sulphur the cost of the logistics will be critical.

LPG

The movement of LPG traffic in Kazakhstan has been considered. The decision to market LPG instead of consuming all production internally has yet to be taken. The assumption is that production peaks at 3,000 tonnes per day (1 million tonnes per annum) with potential expansion up to 4,100 tonnes per day (1.45 million tonnes per annum), all of which is marketed externally.

There is not yet clarity as to the markets to be served, but destinations in China, Poland and the Black Sea via Aktau are all proposed. The most likely markets to be served are Poland and the Black Sea for further export to Turkey and the western Mediterranean.





4.6 CONCLUSIONS

The Terms of Reference state that the Conceptual Master Plan and Pre-Feasibility Study should be carried out on the basis of the AISCP forecasts. However, in the course of the initial review of the AISCP forecasts, an independent examination has been undertaken looking at recent trends in traffic and transport options. Based on these some initial traffic projections have been made. These projections are preliminary as it has not been possible to conduct meetings with ports users. However these do raise important questions about the future berth requirements that are addressed in section 7.

Initial impressions on future traffic at Aktau, with and without Kuryk, are summarised in Table 4.7 along with the AISCP and EBRD forecasts for comparison purposes. This shows that:

- oil traffic is expected to increase rapidly, but the volumes available for Aktau will depend on whether or not Kuryk is built; and
- recent trends do not indicate strong growth in general cargo.

Table 4.7: Comparison of Existing Traffic Forecasts and Initial Projections based on Recent Trends ('000 tonnes)

	2006	2010	2015
AISCP Forecast		COR AIDM III, III, III III JA III JA	
Oil	9,900	24,300	28,200
General cargo	1,028	3,000	3,800
Grain	118	500	500
Total	11,046	28,250	33,595
EBRD Forecasts		DEAGNE HETENER	
Oil		15,800	11,400
General cargo		2,000(b)	2,500 (b)
Grain		500	500
Total (a)		18,300	14,400
Scott Wilson Initial Project	ions – without Kuryk		
Oil	9,900	26,500	31,500
General cargo (c)	1,028	1,505	2,211
Grain	118	500	500
Total (a)	11,046	28,505	34,211
Scott Wilson Initial Project	ions – with Kuryk		
Oil	9,700	16,500	11,500
General cargo (c)	1,028	1,505	2,211
Grain	118	500	500
Total (a)	11,046	18,505	14,211

Notes:

- (a) Excludes ferry traffic
- (b) Excludes grains and ferry traffic
- (f) No meetings have yet been held with exporters or importers of general cargo, but this traffic is provisionally projected to increase in line with GDP, at about 10% p.a. up to 2010 and 8% p.a. up to 2015 (these growth rates are well above that of recent years: in fact there has been no significant growth of general cargo since 2001).





5 PORT OPERATIONS

5.1 DESCRIPTION OF PORT OPERATIONS

The port operates a three 8 hours shift system 365 days per annum. All cargo handling is undertaken by the port labour.

Oil

The oil cargo handling operations are standard as per any oil port. The vessel on berthing is connected to the shore pipe facility that connects to the pipe network from the respective tank farm. The only issue of note is that as the vessel moves towards completion the loading rate falls significantly. Further investigation is required into the causes of this.

General Cargo

The general cargo is handled in the conventional manner using one of the five ship-shore cranes, supplemented by one of the two Liebherr mobile cranes if required. Depending on the stowage and size of the vessel two cranes per vessel would normally be utilised. There is currently no pre-slinging of cargo, though some chemical shipments are in 'palletbags'.

The main cargo is steel, usually in the form of steel reels or bars. The movement from the storage area to the ship's side is undertaken either by means of a fork lift truck if the stack where the goods has been stored is relatively close to the berth or by means of tug and roll-trailer if further away. The volume of traffic loaded direct from rail wagon to vessel is very small.

The same basic methodology is used for almost all the other cargoes. If stored close to the ship's side direct movement from the storage stack to the loading crane is accomplished by means of fork truck and if longer by means on trailers for the transit movement. This is standard international practice given that fork trucks are principally designed for vertical rather than lateral transit and that the tug and trailers are the most effective equipment for lateral movement.

The only genuine general cargo traffic is that coming on the 'liner' service from Iran. This consists mainly of building materials such a window framing etc and some consumer goods. If it is construction materials this is stored alongside the berth and later forwarded to the warehouse area and loaded into rail wagons from the loading platform. Consumer goods etc are normally placed in the warehouse. Again, this is standard international practice, except that normally the imports would not be stacked close to the berth but would be moved to the rear of the storage area. However, at Aktau the storage environment whereby there is random storage of export steel means that the current system of storing imports close to the berth is logical.

If scrap metal is being shipped the cargo is brought alongside the vessel by trucks. The scrap is in a 'skip' and this is used to tip the cargo into the ships hold and then returned to the truck. This system is efficient in terms of loading, but is often constrained by the supply to the crane, as this method requires a large number of trucks constantly moving between the storage point outside the port and the berth.





Grain

Grain is loaded in two ways. Firstly, directly from the storage silos using grain that was delivered earlier by rail and secondly, loading direct from rail wagons brought alongside. Both are standard applications with the second method being substantially slower due to the need to constantly move wagons during the loading procedure.

Roll-on-Roll-off

The rail ferry uses the shore ramp to interconnect with the rail lines on board the vessel. The rail wagon are shunted aboard or drawn off using a locomotive with 'spacer' wagons to ensure that the locomotive does not need to enter the vessel. The road traffic consists only of powered units that are driven aboard by the vehicle's driver.

The roro service to Iran has a quarter ramp and berths usually at the grain terminal. Cargo handling is predominantly based on use of a fleet of small fork trucks, as the goods are either palletised or similarly unitised.

5.2 STORAGE REGIME

An important feature of the cargo operations at Aktau port is the high requirement for storage, particularly of the steel cargoes. This situation arises due to the situation in that when the steel arrives at the port it has no vessel assigned and no identified end user. In reality, the steel cargoes are being 'stock' stored within the port area. Most ports only undertake 'transit' storage, which covers the short time storage requirements arising at the interface of the intermodal change. This arises on imports as it takes time to clear the cargo and therefore precludes direct delivery (ship to wagon alongside the vessel) and in the case of exports it is usual to build up a supply of traffic to ensure the efficiency of loading.

At Aktau the goods are held as stock around the port, generally being stored according to production 'batch' numbers. The owner of the steel at this point is usually one of the major steel brokers or sometimes the manufacturer. When the broker or manufacture's agent in Iran has 'sold' the product then an order is placed, a vessels assigned and the shipment is 'called off' the stock in the port and loaded. Usually the shipment is based on production batch numbers so that the receiver knows that all the shipment has the same characteristics.

A modern port is generally striving to become more of a 'transit' facility in a through transport logistics chain. It therefore only offers transit storage and keeps storage 'dwell' times down by giving low numbers of free storage days and gradually increasing the daily storage rates to encourage receivers to take early delivery. It can be seen that at Aktau the situation is completely different. The port encourages stock storage activities by offering generous initial free storage time followed by low storage charges. It does this in order to offer an attractive 'service package' to its steel customers and to match the 'service packages' being offered by competing ports, most of whom have similar regimes.

5.3 CARGO HANDLING SPEEDS

Cargo handling speeds per ship day at berth were estimated as follows on the basis of a sample of two months of operational records:





	Tonnes per ship day at berth	
Oil	10,000	
Steel	2,500	
Grain	3,000	

These rates were similar to those estimated in the Posford review of cargo handling operations in 2000. They are reasonable by international standards given the nature of the environment at Aktau and dimensions of the vessels. Many of these standards are based on larger ports with much bigger vessel that can be loaded much faster. In the case of steel the high loading rate directly results from the heavy weight of the individual steel reels and that the bars are wired into heavy bundles.

5.4 BERTH OCCUPANCIES

The occupancy at the oil berths is very high being estimated at 83% in 2006 as shown in Table 5.1. The occupancies at the dry cargo berths, however, are low being estimated below at 42% at the general cargo berths and only 12% at the grain berth.

Table 5.1: Estimated Berth Occupancies 2006

Cargo	Traffic ('000 t) 2006	Handling Speed (Tonnes/ day) (a)	Number of Days Req-red	Days Avail p.a. (b)	Number of Berths	Berth Days Avail p.a.	Occupancy 2006
Oil	9,960	10,000(c)	996	300	4	1,200	83%
Gen Cargo	1,029	2,500	412	325	3	975	42%
Grain	118	3,000	39	325	1	325	12%

Notes

(b) 365 days minus days when bad weather rules out port operations.

(c) The tankers, which had an average load of 6,700 tonnes in 2006, can load in half a day, but the total time in port is about 50% longer mainly due to port facilitation and other documentary processes.

However, berth occupancy should not be used as the sole indicator of berth efficiency. This is because the occupancy figures includes idle time. Thus, an inefficient port could have high berth occupancy but have a poor performance. It will therefore be necessary to also examine the berth occupancy versus the vessel working time to obtain a clear picture of berthing efficiency and to highlight the incidence of idle time and its causes.

An efficient port has its berth efficiency and vessel working times close together. As has already been indicated, there are delays in the port clearance procedures on arrival and departure, as well as other administrative routines that mean that vessels do not commence cargo handling within 30 minutes of arrival or sail within a hour of completion of loading, as would be expected with a modern port environment.

⁽a) The handling speeds include time spend at berth for paperwork and other formalities. The figures shown are based on a sample of records for March-April 2007 and further checks over a longer period will be required.





5.5 WAITING TIMES FOR BERTHS

There are no statistics on average waiting times for berths, but a sample of port records in March-April 2007 showed an average of 10 tankers waiting outside the port. Inspection of the records suggested that approximately two out of the ten were waiting for reasons other than the berths being occupied. It is provisionally concluded that the waiting to service time ratio is 2:1 (two idle days will cost about \$2 per tonne). There is no significant waiting time for berths at the dry cargo berths.

5.6 DOWNTIME AT OIL BERTHS

The berths on the breakwater are limited in their availability to about 325 days per year due to wave transmission through the breakwater and overtopping of the breakwater. Berth 4 is even more exposed and has only 270 days per year availability due to wave conditions, as it acts like an inner breakwater. Pumping rates in the winter are lower than in the summer, falling from 1,000 tonnes per hour to 900 tonnes per hour on the larger vessels.

5.7 Scope for Improvement of Cargo Handling Speeds

As indicated in section 5.3 the current cargo handling rates are considered to be acceptable in comparison to international benchmarks with due allowance for the specific cargo handling environment at Aktau. However, they are not at levels that should lead to complacency and there is always a need to strive further to enhance performance levels at any port.

In the case of oil cargoes, the cargo handling performance is dictated by external factors, mainly the pumping capacity and the efficiency of the supply from the tank farms. The only real scope for improvements would be to reduce 'idle' time arising from the non-cargo handling processes in order to make more efficient use of the berth and thus be able to increase throughput per berth.

In the case of the general cargo the situation is more complex. The performance is in many respects linked to the ability of brokers or agents to sell the product. The berth occupancy figure for the general cargo berths is only 42%, suggesting that cargo handling performance is not a particular issue. If volumes were to increase then presumably the storage 'dwell' times' would fall with a more rapid turnover of stock and there may at that stage be a requirements to raise performance. This could be undertaken mainly by:

- increasing the equipment levels, particularly terminal handling equipment for trucks, tugs and trailers etc.;
- introduction of pre-slinging of cargo; and
- changes to the incentive schemes of the port labour.





6 CAPACITY OF THE PORT

6.1 CAPACITY AT CURRENT HANDLING SPEEDS

The capacities of the oil, general cargo and grain berths are estimated in Table 6.1, on the basis of the cargo handling speeds shown in section 5. The present annual capacity of the four dedicated oil berths (B4, 5, 9 and 10), assuming that the larger berths take 12,000 dwt vessels about 50% of the time, and taking into account the downtime due to bad weather, is estimated at about 10.5 million tonnes. The estimate also makes the assumptions that the berth occupancy is 85%, and that about 7 hours for each call is lost due port facilitation and berthing and un-berthing procedures.

In future as the proportion of the 12,000 dwt capacity tankers increase the capacity should increase to about 11.1 mtpa. However, it has been suggested by one of the operators that the capacity of the port may be limited to around 11 mtpa due to the limited storage capacity of the tank farms.

Table 6.1: Capacities of the Aktau Berths

	Number Of Berths	Handling Speed (Tons/day) (a)	Working Days Available p.a (b)	Berth Days Available p.a.	Economic Berth Occupancy (c)	Economic Capacity p.a (000 tonnes)
Oil	4	10,000	310 (d)	1,240	85%	10,500
General Cargo	3	2,500	325	975	65%	1,584
Grain	1	3,000	325	325	50%	488

Notes:

- (a) Handling speeds include time spend at berth for paperwork and other formalities.
- (b) 365 days minus days when bad weather rules out port operations.
- (c) The economic berth occupancy is that above which queuing costs for berths become higher than the costs of building new berths.
- (d) Three of the oil berths are assumed to be available for 325 days p.a. and the fourth for only 270 days due to wave conditions.





7 COMPARISON OF CAPACITY AND DEMAND AND THE NEED FOR NEW BERTHS

The *need for new berths* is calculated in Table 7.1 on the basis of three optional sets of traffic forecasts. The initial conclusions, shown in section F of the table, are that if Kuryk is built the need for new berths at Aktau will be limited, but if it is not built then 6 new berths may be needed by 2015. There does not however, seem to be a need for additional dry cargo berths in the period up to 2015, unless significant volumes of new types of traffic were to emerge.

Table 7.1: Berth Requirements based on Optional Forecasts

		2006	2010	2015				
Α	TRAFFIC FORECASTS ('000 tonnes)							
	1 AISCP Traffic forecast							
	Oil	9,900	24300	28200				
	General cargo	1,028	3,000	3,800				
	Grain	118	500	500				
	Total	11,046	28,250	33,595				
	2 EBRD							
	Oil		15800	11400				
1	General cargo		2,700	3,500				
	Grain		0	0				
	Total		18,250	13,595				
-	3 Scott Wilson Initial Projection, without Kuryk							
	Oil	9,900	26,500	31,500				
	General cargo	1,028	1,505	2,211				
	Grain	118	500	500				
	Total	11,046	28,505	34,211				
	4 Scott Wilson Initial Projection, with Kuryk							
	Oil	9,900	16,500	11,500				
	General cargo	1,028	1,505	2,211				
	Grain	118	500	500				
		11,046	18,505	14,211				
В	EXISTING NUMBER OF BERTHS							
	Oil	4	4	4				
	General cargo	3	3	3				
	Grain	1	1	1				
С	CAPACITY OF EXISTING BERTHS ('000 tonnes)							
_	Oil (a)	10,500	10,800	11,100				
	General cargo	1,584	1,584	1,584				
	Grain	488	488	488				
D	ADDITIONAL CAPACITY REQUIREMENTS('000 tonnes)							
	1 AISCP Traffic forecast							
	Oil	13,500	17,100	13,500				
	General cargo	1,416	2,216	1,416				





	Grain	0	0	0				
	2 Scott Wilson Initial Proj	ections, without Kuryk ('000 t	onnes)					
	Oil	0	15,700	20,400				
	General cargo	0	-79	627				
	Grain	0	13	13				
	3 Scott Wilson Initial Projections, with Kuryk ('000 tonnes)							
Oil 0 5,700								
	General cargo	0	-79	627				
	Grain	0	0	0				
Ε	CAPACITY OF A NEW BERTH '(000 tonnes)							
	Oil (a)	3200	3200	3200				
	General cargo	528	528	528				
	Grain	488	488	488				
F	NEED FOR NEW BERTHS							
	1 AISCP Traffic forecast							
	Oil	0.0	4.2	5.3				
	General cargo	0.0	2.7	4.2				
	Grain	0.0	0.0	0.0				
	2 Scott Wilson Initial Projections, without Kuryk							
	Oil	0.0	4.9	6.4				
	General cargo	0.0	0.0	1.2				
	Grain	0.0	0.0	0.0				
	3 Scott Wilson Initial Projections, with Kuryk							
		0.0	1.8	0.1				
	Oil	0.0	1.0	0.1				
	Oil General cargo	0.0	0.0	1.2				

The estimated number of additional oil berths is based on an average annual berth capacity of 3.2 mtpa, on the assumption that the berths would handle 12,000 dwt tankers. The capacity of a 12,000 dwt berth varies from about 2.8 mtpa for a berth occupancy of 70% and 325 days per year availability up to 3.6 mtpa if the number of days increases to 347 (95% availability) and 85% berth occupancy.

The above highlights the potential impact of Kuryk on the future development of Aktau Port and a consequent need to consider risk mitigating strategies. Current indications are that even if Kuryk were to be constructed a percentage of the Tengiz/Kashagan output would still be routed by Aktau Port, rather than total reliance on only one method. For example damage to the SBM at any of the ports would compromise the ability to distribute the output from this major field and therefore it would be logical to have alternative distribution strategies. This would suggest that in Table 7.1 section F that the likely demand is somewhere between Scenarios 2 and 3 indicating an initial demand for 4 oil berths.

The additional berths would have to be built within a protected harbour extension to the north of the existing port. Placing the berths to the south of the existing port would mean that there would be two separate port areas with no possibility for efficient sharing of tugs. It would also put the berths further away from the tank farms.

In respect of the general cargo, the port is handling 1.028 million tonnes per annum with a berth occupancy of only 42%, and it is considered that by means of implementation of the proposals in section 5.7 the existing berths could handle up to 1.8 million tonnes per annum (depending on the type of cargo). This would be sufficient to accommodate almost double the existing general cargo volumes. Based on initial indications and given the high cost of development of the dry cargo berths and the low profitability generated by these activities, it is suggested that development of these berths is deferred. However, this subject will be examined further after the traffic study has been completed in





8 PRELIMINARY DESIGNS

8.1 COMMENTARY ON OIL BERTHS PROPOSED BY THE AISCP FOR THE NORTH EXTENSION

The North Port proposed by the AISCP is shown on Figure 2. Four oil berths (berth numbers 14 to 17) dredged to -36.0 m Baltic Datum are proposed, located on the side of a new North mole. With a water level of -27.0 m BD this would provide a water depth of 9.0 m. The length of each berth is 170 m.

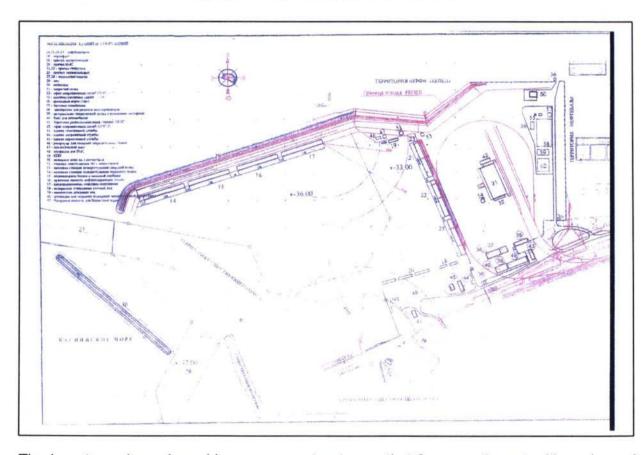


Figure 2 - Plan of the proposed North Port

The layout as planned provides a new port entrance that faces north-west with a channel dredged to -37.0 m BD. There is a second entrance to the port between the end of the existing breakwater and the new offshore breakwater. This entrance is also to be dredged to -37.0 m BD.

The north-west entrance faces the predominant offshore wind direction, which generates the worst wave conditions outside the harbour. Winds from the west and north-west exceed 15 m/sec (about 28 knots) about 28 days per year and speeds of about 13 m/sec (24 knots) are exceeded about 55 days per year.

The entrance is about 250 m wide and this will allow considerable wave penetration into the harbour. A study by Kashydro indicated that waves (calculated as the height of the 5% highest waves) of 1.26 m could reach the location now shown as Berth 20 on the plan of the proposed North Port when wind speeds are 13 m/sec from the west. This speed or higher is reached on about 31 days per year. Berth 20 is well inside the harbour and it seems likely that Berths 14 and 15 and possibly 16 and 17 would experience similar wave disturbance. The





maximum wave height estimated by Kashydro for the location of Berth 20 is 2.34 m. This illustrates the fact that the proposed layout is not very effective in reducing wave heights to acceptable levels for efficient port operations. For an oil berth where the tankers are connected to loading arms wave heights should generally be below 0.8 m.

The oil berths B9 and B10 on the existing breakwater suffer downtime due to a combination of wave overtopping and wave penetration through the breakwater. In the case of the proposed oil berths numbers 14 to 17 wave penetration and wave overtopping is not likely to be a problem, as it is understood that the north breakwater will be constructed to a higher level and the berths will be backed by solid reclamation and possibly sheet piles. However the disturbance from waves penetrating the harbour through the entrance may well cause an equal amount of down time – at least as far as berths 14 and 15 are concerned. This could mean losing about 40 days per year due to weather alone and is unlikely to be attractive to customers who can choose an alternative such as the planned terminal at Kuryk.

Further information on the proposed North Port is shown on drawings 1, 2, 6 and 7 in the Appendices. Drawing 1 shows the overall development plan. Drawing 2 shows the extent of existing survey information available for design of the North Port. Drawings 6 and 7 show the extent of work already carried out on the mole, breakwater and land reclamation for the general cargo berths.

Drawings 8 and 9 provide information on the existing rail, pipeline and tank farm networks that supply oil to the existing port. The ability of these facilities to supply the proposed new oil berths in addition to the existing berths will be examined as part of the study.

8.2 Possible improvements to the Layout and construction

Layout

The layout as proposed leaves the harbour extension vulnerable to wave penetration through both entrances. The southern entrance is not really necessary to reduce ship sailing times for vessels approaching from the south as the difference in distance is small. It is understood that the Aktau International Sea Commercial Port (AISCP) wanted to have two entrances as a security in case one entrance becomes blocked due to a ship collision or grounding. Many ports do not have such an arrangement, relying on the provision of proper navigation aids and control of vessels entering and leaving the port.

The effectiveness of the offshore breakwater could be improved by changing the layout so that a bend is introduced in the entrance channel as shown on Figure 3. Such an arrangement would reduce the wave energy entering the harbour whilst still providing a reasonably direct entrance into the port for vessels. This realignment may entail a small amount of dredging outside the port and the ship handling around the bends would have to be investigated. The drawing shows the proposed southern entrance closed off to prevent waves from the southwest entering the port.

A further improvement could be made by closing off the proposed southern entrance. This would prevent wave energy being directed straight at berths 14 and 15. This would however increase the overall cost of the breakwaters.

Construction

The existing breakwater allows wave energy to penetrate through the breakwater, as it is constructed from large 40 tonne concrete blocks without any quarry run core. Whilst such construction has benefits during the construction phase as the large blocks are less vulnerable to damage during storms, the long-term effects are not very satisfactory. Model tests carried





out by ABP Laboratories in 1999 demonstrated that, with an incident wave height of 4.63m a wave height of 1.17 m would be transmitted through the breakwater.

Consideration should be given to using a quarry run core to reduce the permeability of the breakwater. Measures could be taken to reduce the potential to storm damage to the core material by using material with a higher proportion of large stones and also using geotextile bags filled with the quarry run in the higher part of the core cross section. The secondary and primary armour should be placed as close as possible to the end of the core to minimise the length of breakwater that would be at risk.

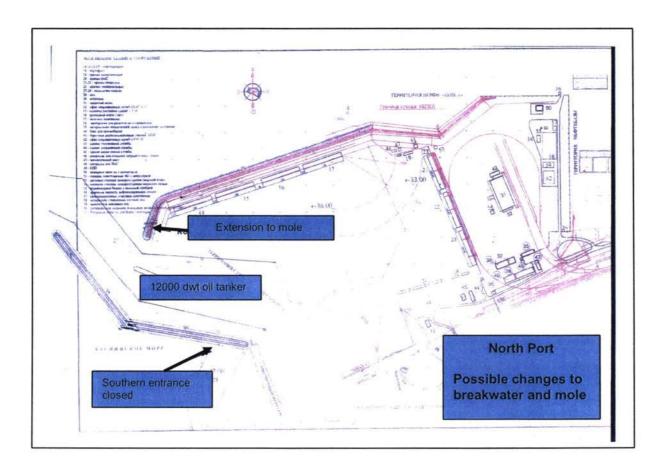


Figure 3 - Possible changes to breakwater and mole

8.3 Scope for Operational Improvements

Vessel turnaround

Considerable time can be lost on the turn-round of oil tankers due to the time taken for port clearance and berthing and unberthing procedures. Typically port clearance can take 2 hours and berthing and unberthing a further 5 hours. For a 7,000 dwt tanker loading 6,600 tonnes of oil at a pumping rate of 800 tonnes/hour, the vessel would be fully loaded in 8.25 hours. Thus, the port clearance and berthing/unberthing would add another 85% of the loading time – i.e. almost doubling the time in port.

It should be possible to reduce this total time by several hours by better communication with the relevant authorities in relation to development of more modern procedures in line with international best practice and enhanced control of the shore gang and the tugs.





Tank farms

With the proposed increase in throughput of oil there will be pressure on the operators of the oil tank farms to hold sufficient storage of oil in case of delays in the arrival of the oil tanker trains. The planning for the volumes of oil to be stored must include consideration of the capacity of the rail system to deliver the required volumes in addition to any oil delivered by pipeline.

8.4 RECOMMENDED ACTION

It appears from the studies carried out by Kashydro that there is a serious risk of building a large port expansion that will experience considerable downtime due to wave action within the port unless the layout of the breakwaters is modified. It is strongly recommended that the costs and benefits of improvements to the layout of the breakwaters should be investigated by wave disturbance modelling as a matter of urgency. It will also be necessary to review the ship navigation into the port to check that the 12,000 dwt tankers can safely sail round any bends in the channel.

It is appreciated that the operation of the cranes is limited by the wind climate experienced at Aktau and so dry cargo handling would be restricted even if the wave climate in the harbour is improved. Whilst it could be argued that there would be no point in improving the wave conditions in the harbour if the cranes are restricted from working, such an argument does not apply to operations at the oil berths. The wave conditions at the oil berths should allow as near full availability as possible. If this is not achieved Aktau will have difficulty to compete effectively with other facilities on the Caspian Sea.





9 PRELIMINARY COST ESTIMATES

Kazhydro estimated the cost of the North Extension at \$246 million

The EBRD study undertaken by Sheila Farrell and Associates, however, estimated the cost at \$306 million.

Both estimates excluded equipment.

10 NEED FOR INSTITUTIONAL REFORMS

The original concept was to develop the North Extension by means of a concession agreement. Unfortunately, this strategy failed and the concession agreement has been cancelled. Subsequently, legislation has been implemented with 'Degree No 431 of Government of Kazakhstan listing projects that are available for concessions and those which are not available for concessions' dated 28th March 2007. This legislation now eliminates the option of concession agreements. This decree is understood to be binding in the case of the North Extension; though "the door may be open" for private participation in longer term for the Southern Extension.

The current strategy is that the Aktau International Sea Commercial Port (AISCP) should be the sole operator of the port, as is the current situation following the suspension of the three leases on the oil berths in July 2007. Thus, the institutional arrangements would be common throughout the extended port.

In general, ports worldwide are tending to move more towards a 'landlord' function being responsible for the basic port infrastructure and contracting out the operations by means of concessions, leases, operating contracts etc. At this stage the concession option for the proposed extension is not permitted and recent cancellation of the leasing arrangements suggests that there are limited alternative institutional arrangements under consideration.

The previous chapters and Table 4.2 highlighted the importance of the Kashagan oilfield in respect of future traffic. Attracting and retaining both the Agip and Tengiz-Chevron traffic is critical to the viability of the North Extension. It is important that these organisations are 'committed' to using the Port of Aktau and therefore consideration on ways on which to obtain that commitment should be considered. For example, they would probably be more committed to using their 'own' terminal than a common user facility. Thus, it may be necessary to consider alternative institution arrangements for the specialised berths in the North Extension as part of a risk mitigation strategy.

There are proposals to separate the function of the State Port Authority from the commercial functions of AICSP, based on the 12th January 2002 legislation. It is understood that the State Procurator's office has requested the Ministry of Finance and the Ministry of Transport and Communications to enforce that legislation in respect of Aktau Port. The key concern is that compliance would require state fees for the services provided by the Port Authority to be transferred directly to the state treasury. This institutional change could potentially dramatically affect the AISCP financing and in particular its ability to service and repay loans to the EBRD and the Development Bank of Kazakhstan. It is critical that any institutional changes do not compromise the ability of the port to service existing loans and attract the necessary funding for proposed new developments. This is known to be a concern by both banking organisations and may affect how they view funding of the development programme.





11 ECONOMIC EVALUATION

No economic evaluation has been carried out for this Conceptual Master Plan; but looking ahead to the feasibility study, the main benefits of the proposed investments will be:

- reductions in the costs of ships' queuing for berths; and
- avoidance of the need to divert cargoes to other transport routes or, in the extreme case, the choking off of exports.

12 FINANCIAL EVALUATION

12.1 AISCP REVENUES AND EXPENDITURES

AISCP revenues and expenditures will be examined as part of the feasibility studies for the North Port.

12.2 TARIFFS

Tariffs have to be approved under the legislation governing the "Regulation of Natural Monpoloies"

12.3 FINANCIAL EVALUATION

Financial evaluation will be required for the initial Master Plan, but two sets of financial evaluations will be required for the feasibility studies:

- A forecast of revenues and expenditures for the port as a whole, to ascertain whether the port will have sufficient reserves to repay the loan for the project (as well as the EBRD loan for the earlier project); and
- A projection of revenues and expenditures to determine the IRR of the north extension as a stand alone project.

August 2007





13 CONCEPTUAL MASTER PLAN

Without a firm demand for oil berths it is unlikely that the North Port expansion is currently justified. Increases of up to 0.5 million tonnes/year in dry cargo can be handled in the existing Port by improvements in cargo handling procedures. However, if Government policies or incentives to oil companies can guarantee that oil will continue to be handled at Aktau when Kuryk is in operation then the North Port is probably justified, providing development of the port goes ahead in parallel with development of the rail, pipeline and tank network which transfers oil to the port. The type of incentives envisaged are streamlining of operating procedures to at least the level of efficiency that the oil companies intend to install at Kuryk.

With the North Port in place it is quite possible that industry and development within Aktau will be attracted by the new port and demand for dry cargo, which is not currently visible, will be generated thereby justifying development of dry cargo facilities within the new port.

Based on the estimated demand for berths and the condition of the existing port the following is a conceptual master plan which is primarily for future discussion and updating as further traffic forecasts are developed. However, it provides a logical development of existing and proposed new port assets to match demand and minimise disruption to ongoing port activities as new works are carried out. The size of the development packages could be increased to reduce the number of construction contacts, subject to funding arrangements. Alternatively the several development packages could come under the control of an overall management contractor and be carried out as one major investment package, again subject to funding.

The Development Plan is shown on sketches I to VI and comprises the following key elements:

- Phase I, 2007-09, Breakwater and mole to North Port
- Phase II, 2008, Dredging North Harbour Basin and Approach Channel;
- Phase III, 2008-09, Construction of 4 Oil Berths
- Phase IV, 2009-10, Construction of new pipelines, rail sidings, and tanks to serve the new oil berths;
- Phase V, 2010-12, Upgrade existing general cargo handling procedures, update oil berths 8 and 11 and construct new small craft berths;
- Phase VI, 2015-17, Construction of new bulk and general cargo facilities;
- Phase VII, 2020-22, Construct new oil berths on existing breakwater and upgrade pipelines and tank farms;

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14 APPENDICES

Sketches I: Phase I of Conceptual Development Plan
Sketches II: Phase II of Conceptual Development Plan
Sketches III: Phase III of Conceptual Development Plan
Sketches IV: Phase IV of Conceptual Development Plan
Sketches V: Phase V of Conceptual Development Plan
Sketches VI: Phase VI of Conceptual Development Plan
Sketches VII: Phase VII of Conceptual Development Plan

Drawing 1: Existing Conceptual Master Plan for Aktau Port

Drawing 2: Existing Survey Information

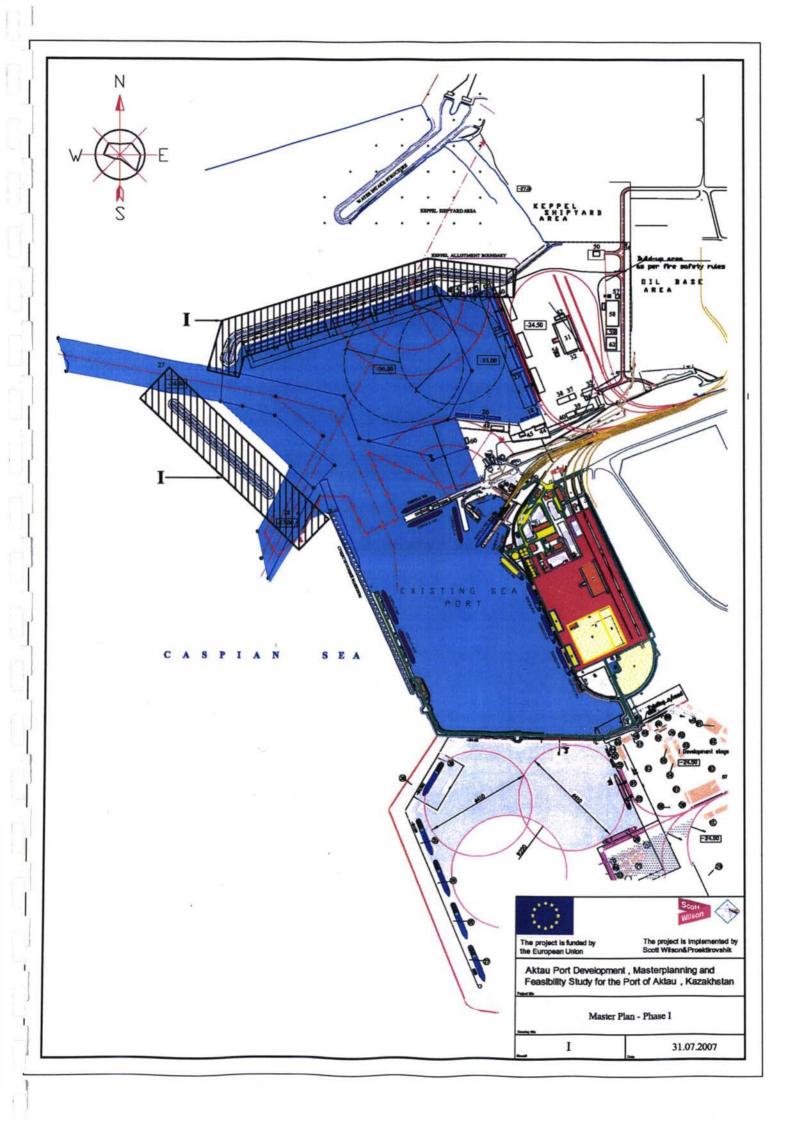
Drawing 3&4: Typical cross sections of existing port.

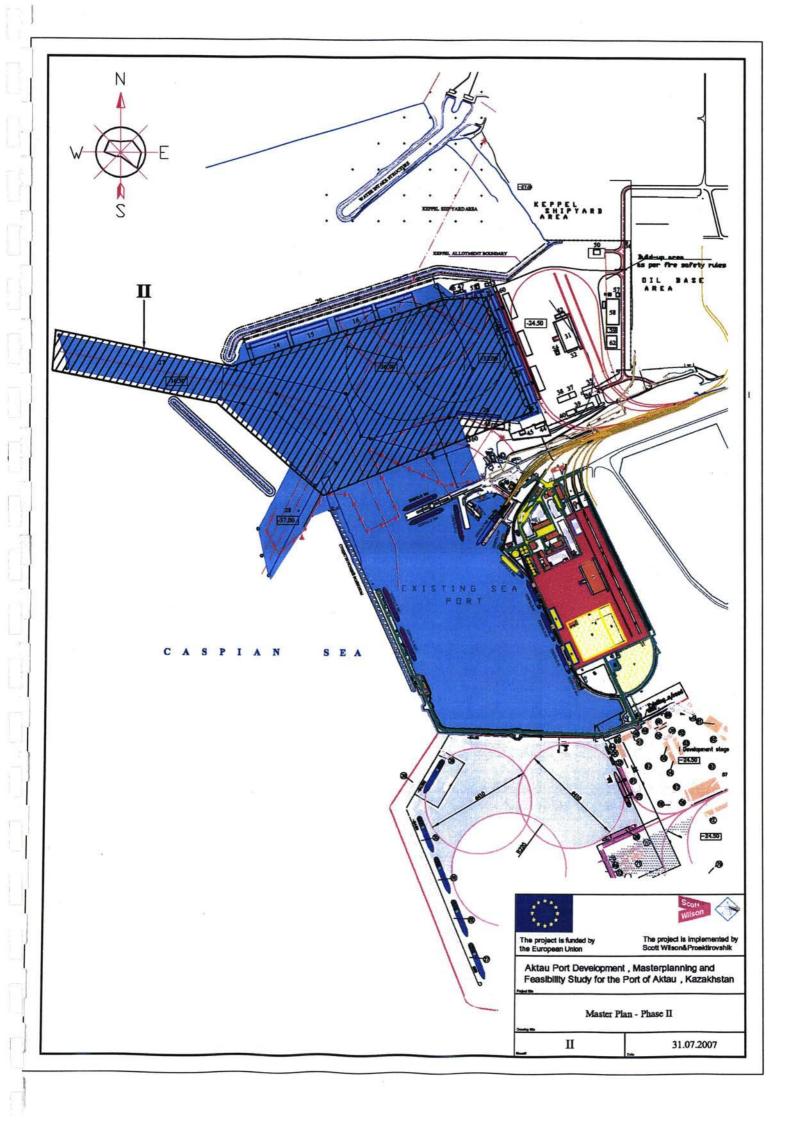
Drawing 5: Existing Conceptual Plan for North Port

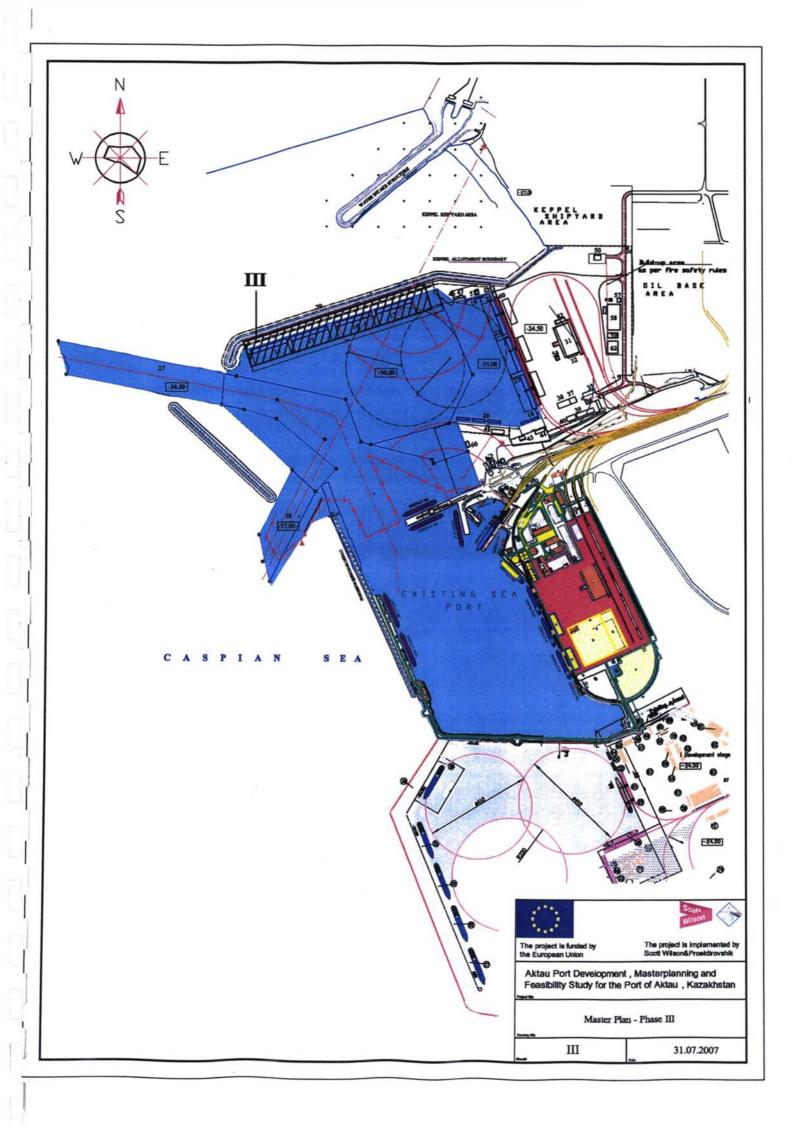
Drawing 6&7: Typical cross sections of North Port construction to date

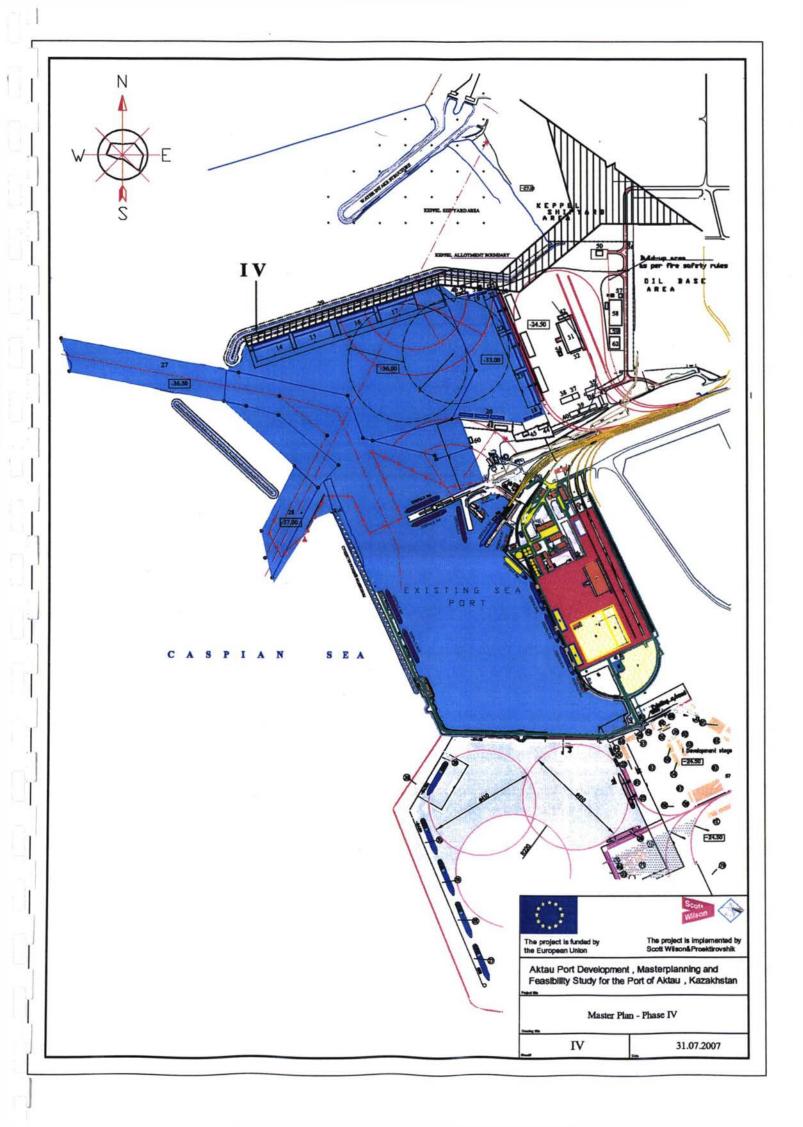
Drawing 8: Plan of existing Rail Network

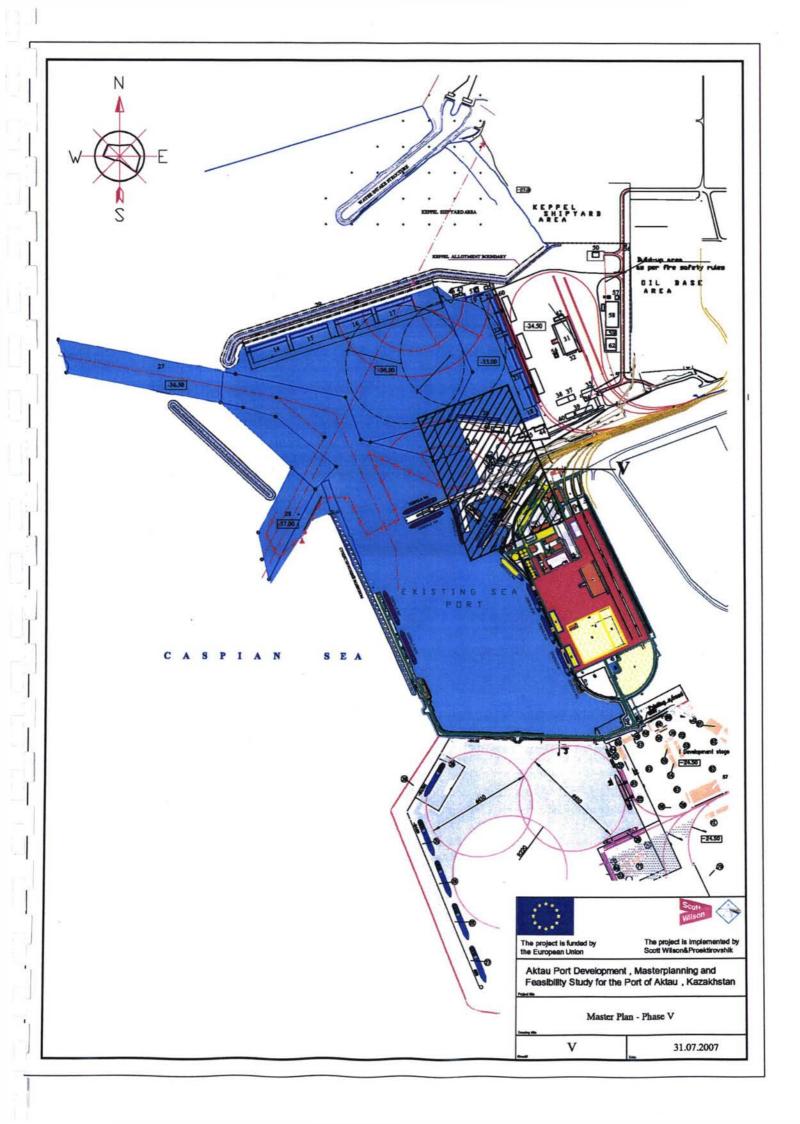
Drawing 9: Plan of Existing Pipelines in Aktau port

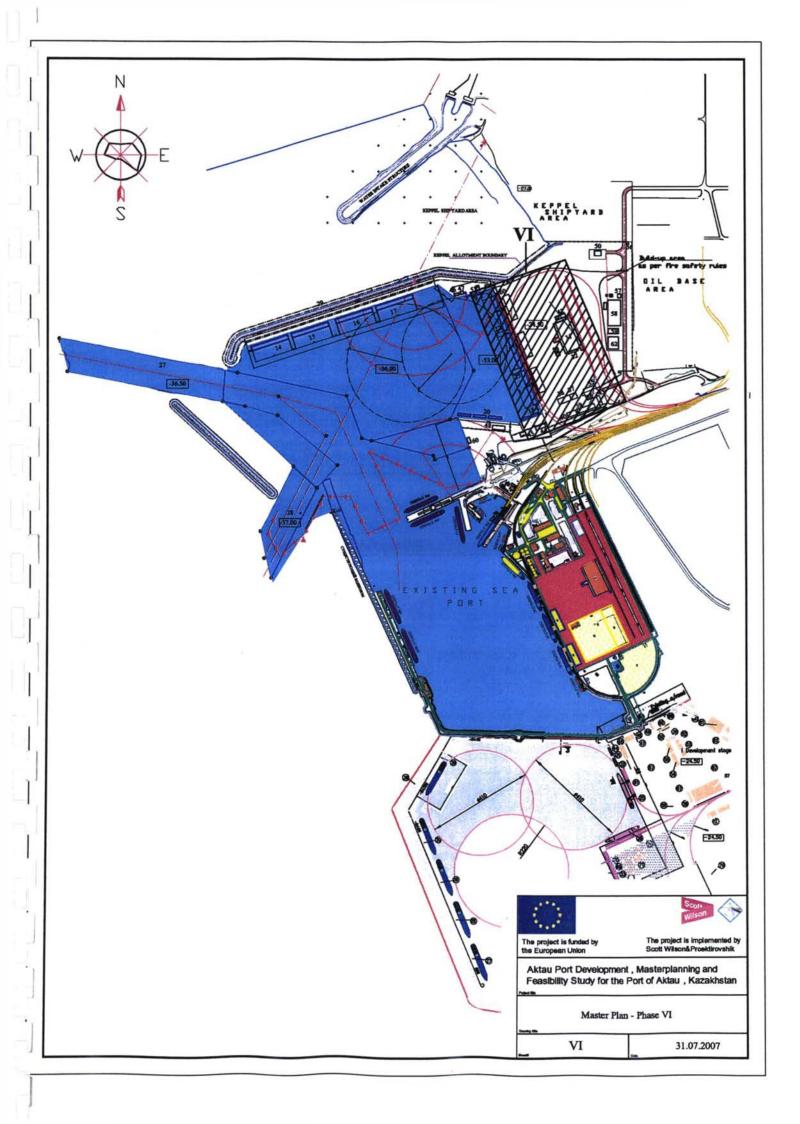


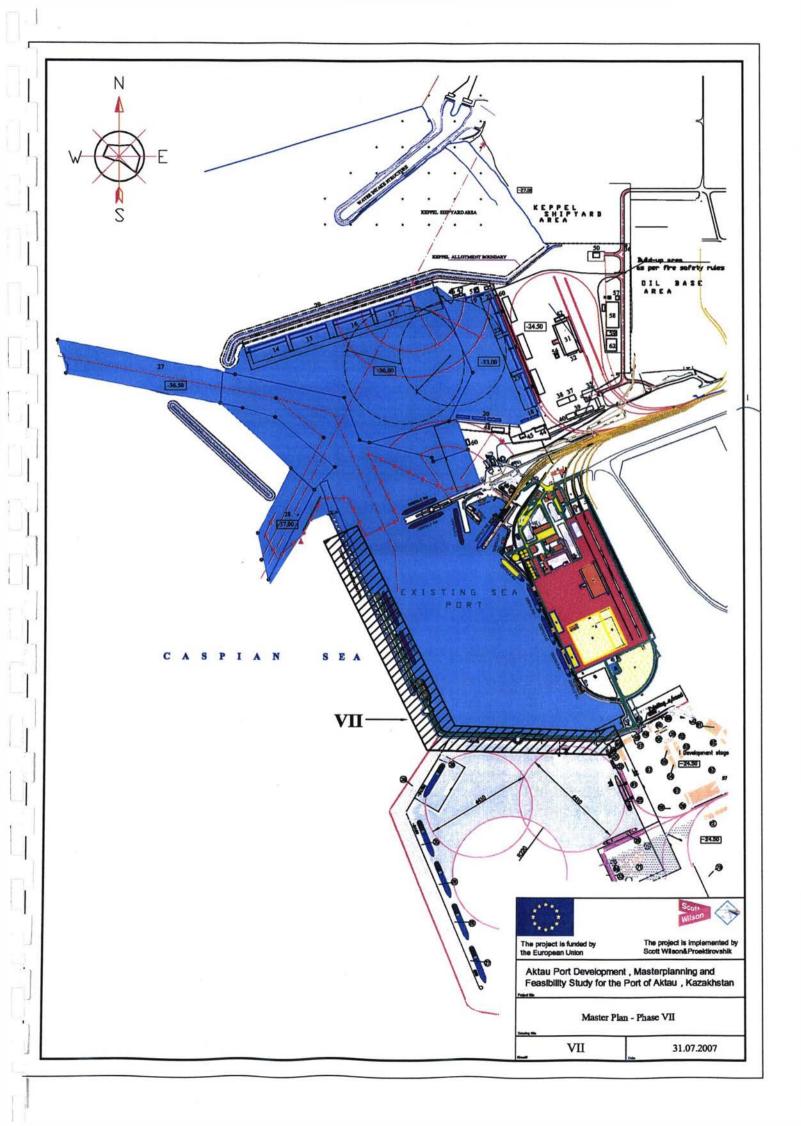


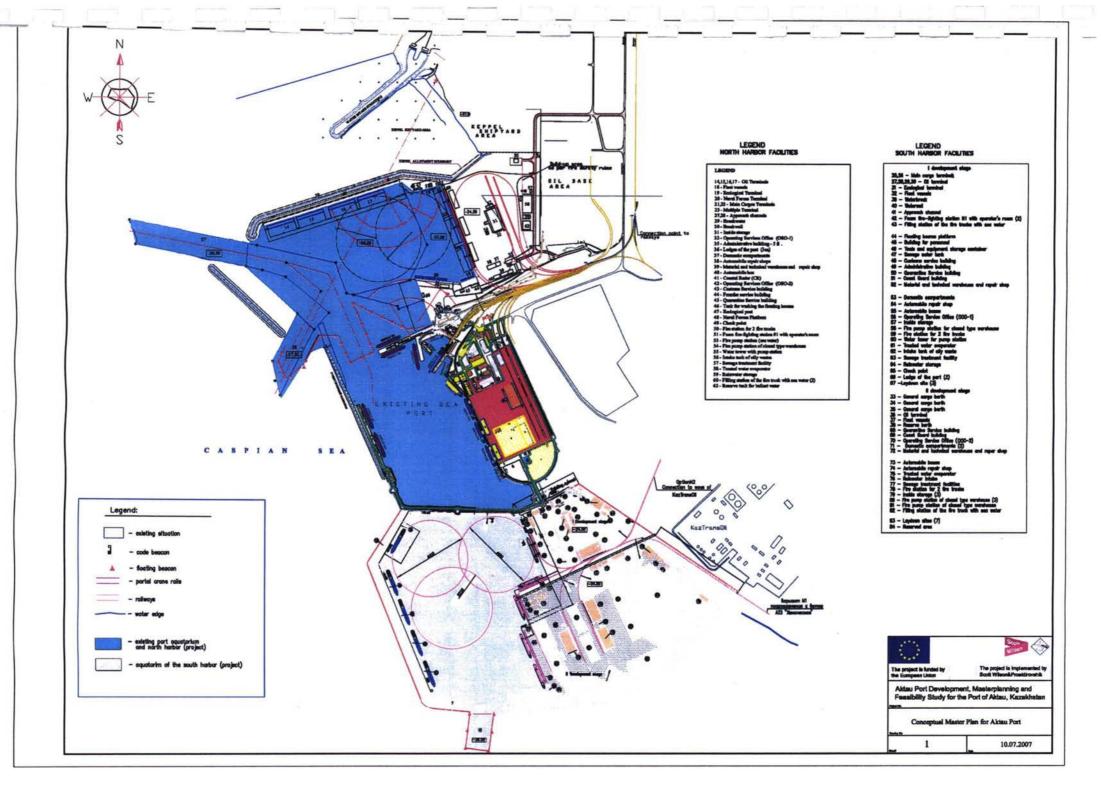


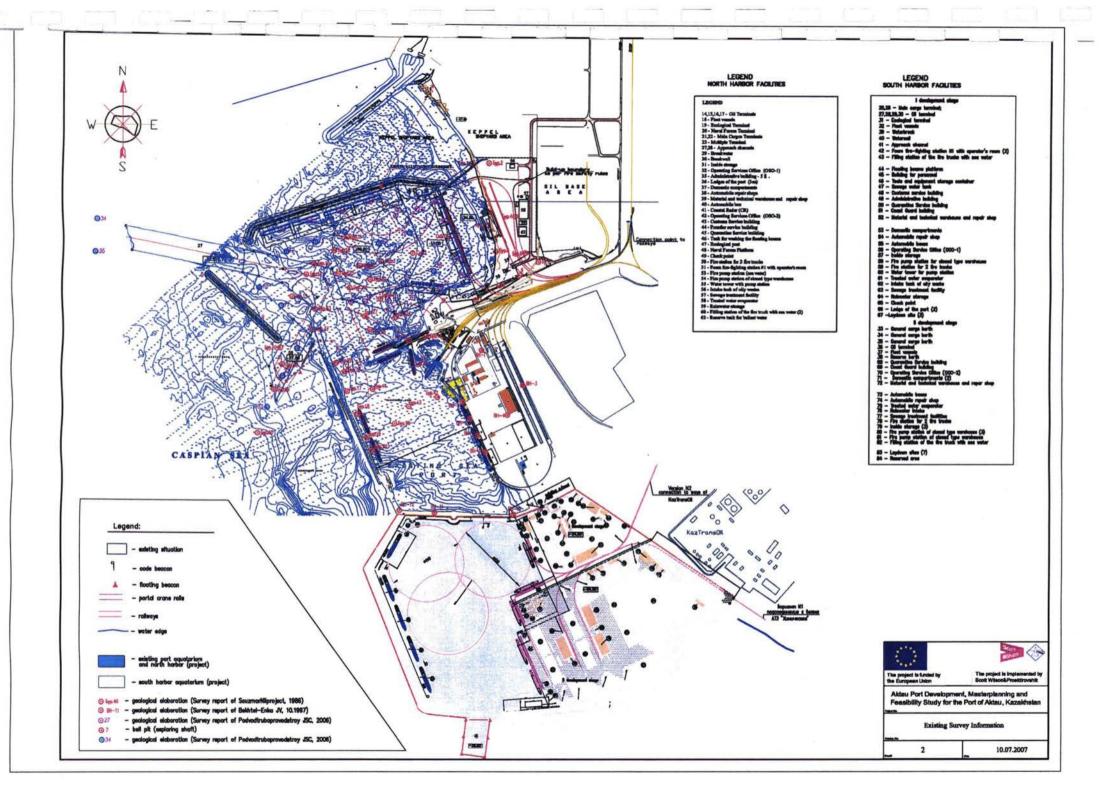


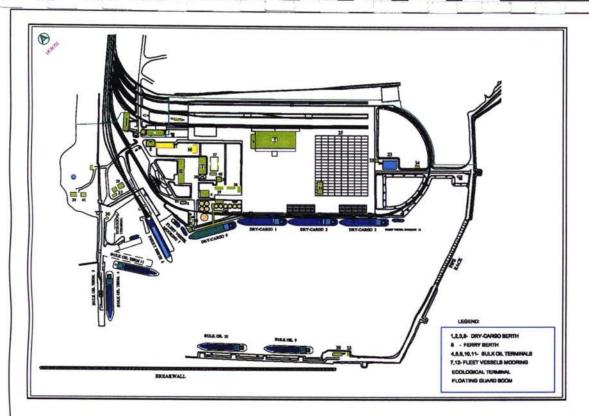


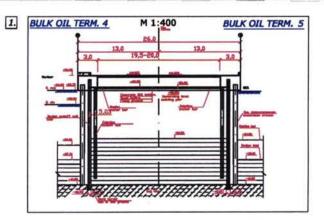


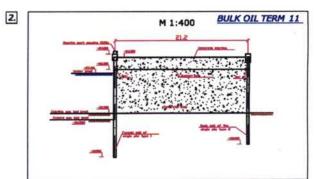


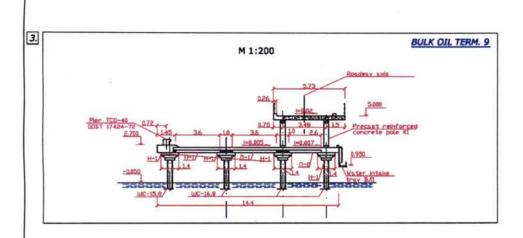


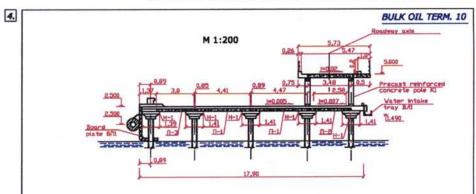






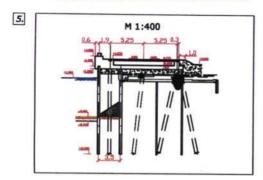




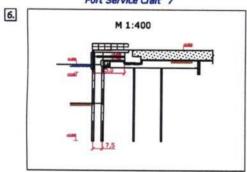




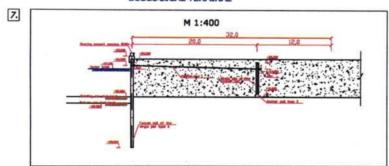
BERTHS 1,2,3,6 FOR THE GENERAL CARGOS



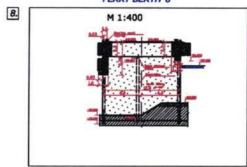
Port Service Craft 7



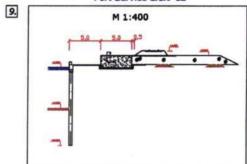
ECOLOGICAL TERMINAL



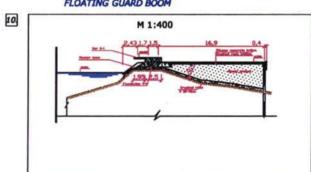
FERRY BERTH 8



Port Service Craft 12



FLOATING GUARD BOOM

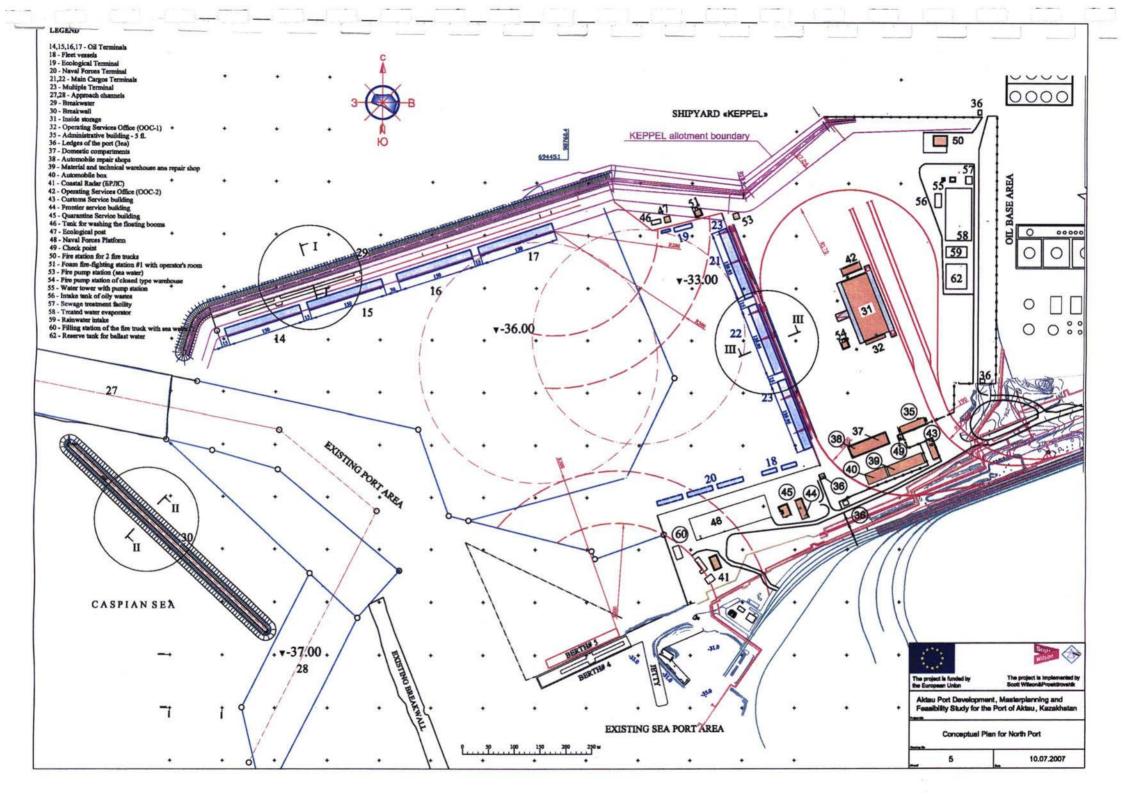


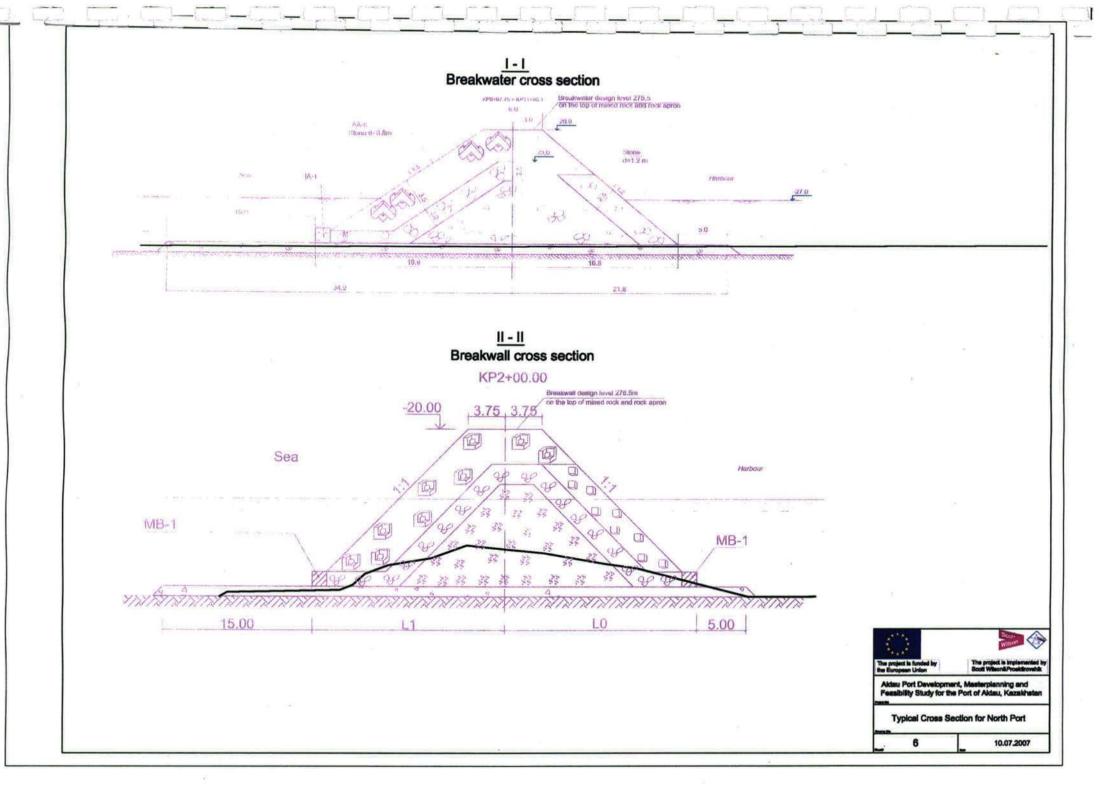


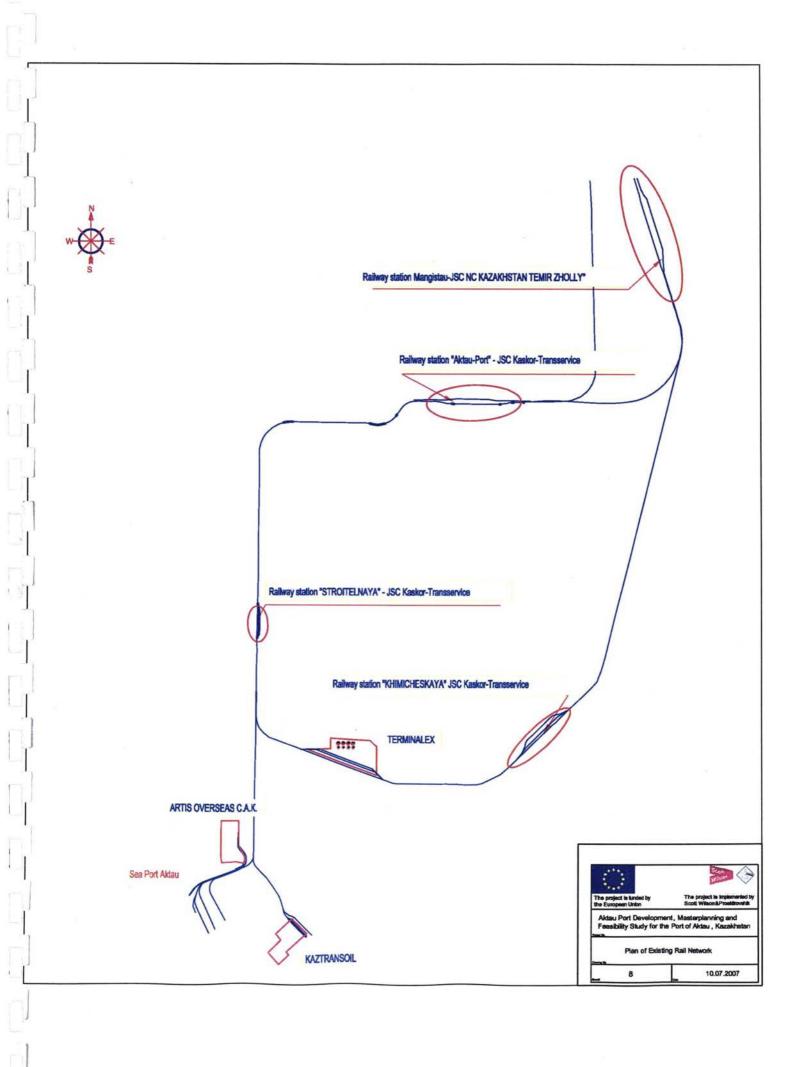
Aktau Port Development, Masterplanning and Feesibility Study for the Port of Aktau, Kazakha

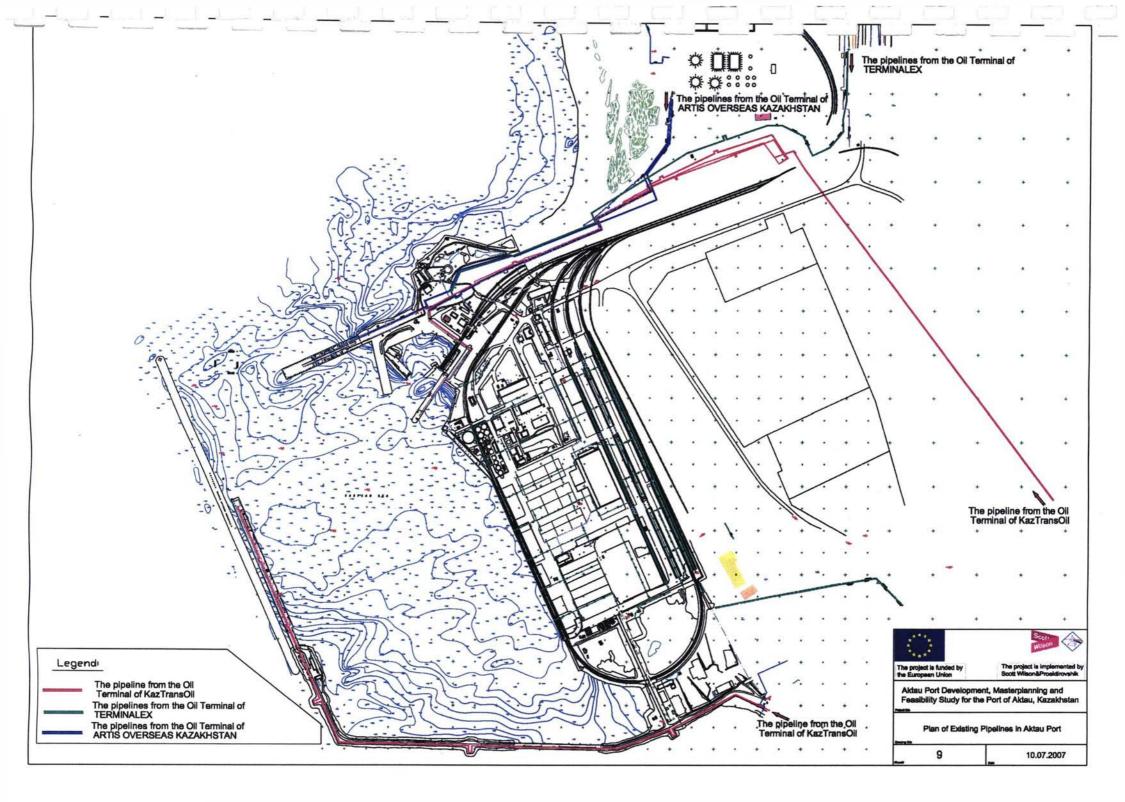
Typical Cross Section of Existing Port-sheet 2

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